

Kirkwood Meadows Public Utility District

Finance Committee

REGULAR MEETING NOTICE

NOTICE IS HEREBY GIVEN that the Finance Committee of the Kirkwood Meadows Public Utility District has called a Regular Meeting of the Committee to be held on **Tuesday, January 9, 2024 at 10:00am** via video/teleconference on Zoom at: <https://us02web.zoom.us/j/81555626334>

HOW TO PARTICIPATE / OBSERVE THE MEETING:

Telephone: Call Zoom at (669) 900-6833 and enter Meeting ID# **815 5562 6334** followed by the pound (#) key.

Computer: Follow this link to join the meeting automatically:
<https://us02web.zoom.us/j/81555626334>

Mobile: Open the Zoom mobile app on a smartphone and enter Meeting ID# **815 5562 6334**

ACCESSIBILITY INFORMATION:

Committee meetings are accessible to people with disabilities and others who need assistance. Individuals who need special assistance or a disability-related modification or accommodation (including auxiliary aids or services) to observe and/or participate in this meeting and access meeting-related materials should contact the District, at least 48-hours before the meeting at (209) 258-4444 or info@kmpud.com. Advanced notification will enable the District to swiftly resolve such requests and ensure accessibility.

Kirkwood Meadows Public Utility District

Finance Committee

REGULAR MEETING NOTICE

AGENDA

- 1) **Finance Committee Charter** Discussion & possible action.
- 2) **Finance Committee Meeting Date/Time.** Discussion & possible action.
- 3) **Finances.** Discussion and possible action regarding the District's financials.
 - a) Overview & Budget Variances
 - b) November Financials
 - c) December Preliminaries
 - d) Cash Flow
 - e) KVFD 501(c)(3) Financials
- 4) **Fiscal Year 2022/2023 Draft Audit.** Discussion and possible action.
- 5) **Shell Hedge Pricing.** Update.
- 6) **Future Topics.**

Next Meeting/Staff Recommendation: *Tuesday, February 6, 2024 – 10:00 am.*

The Kirkwood Meadows Public Utility District is an equal opportunity provider and employer.

**Kirkwood Meadows Public Utilities District
BOARD OF DIRECTORS**

**FINANCE COMMITTEE
CHARTER**

PURPOSE: The Finance Committee is established as a Standing Committee of the Board of Directors whose primary duties are to oversee the financial operations, planning and policies of the District. The Committee reviews for recommendation to the Board the yearly operating, capital expenditure and reserve budgets prepared by management. The Committee shall review and recommend financial policies and procedures consistent with current “best practices” for districts of similar size and complexity.

MEMBERSHIP: The Finance Committee shall consist of up to seven members consisting of two Directors, one of whom shall be the Treasurer of the Board, and from one to five Community members.

The Committee may include ex-officio members such as financial consultants and advisors as may be recommended by the Committee and authorized by the Board.

The Committee may establish such subcommittees as it believes are necessary to fulfill its purpose.

MEMBERSHIP TERM: The term for the Board members shall be two years. The term for each of the Community members shall be for two years, and the Board may re-appoint Community members at the end of their terms based on interest and participation, and whether other qualified candidates have declared an interest to serve.

COMMITTEE CHAIR: The Board Treasurer shall serve as Committee Chair. The Chair, or his/her designee, shall lead the Committee meetings and shall be the authorized liaison for requests and communications between the Committee and the Board and management.

MEETINGS: Meetings of the Finance Committee are subject to the *Brown Act* meeting and notice requirements. Subject to compliance with noticing requirements, the Committee shall meet as often as the Chair of the Committee deems necessary or desirable, but in no case shall it meet less frequent than quarterly.

COMMITTEE RESPONSIBILITIES: The Committee shall keep itself fully informed concerning the budgetary and fiscal affairs of the District. The Committee shall review all aspects of the financial policies, planning, and operations of the District and make recommendations to the Board and the General Manager. The

Committee shall provide recommendations to the Board regarding management's proposed operating, capital and reserve budgets for the ensuing fiscal year(s) to ascertain that they are fiscally sound and supportive of the approved strategic plan(s) and priorities of the District. The Committee's primary responsibilities are as follows:

- Regularly review financial policies and procedures for effectiveness and make recommendations for change consistent with current "best practices" for districts of similar size and complexity;
- Review budgets prepared by staff and assist in the presentation of budgets to the Board. Budget reviews shall specifically include an analysis of general fund balances to assure that the District has sufficient funds to meet obligations and address unforeseen needs for funds;
- Regularly monitor the District's overall financial operations and review performance against budget plan;
- Oversee annual and long-range operating and capital budgets;
- Ascertain that a viable long-range financial plan is in place;
- Oversee that timely and accurate financial information is presented to the Board;
- Communicate with and educate the Board on the District's financial condition;
- Review plans for debt financing and make recommendations on such to the Board for its approval;
- Work with General Manager and their designee to ensure internal reporting practices meet the Committee's needs and expectations, including providing advice on related information systems;
- Recommend to the Board selection of an auditor for annual audit of the District's finances, including interview of auditors and review of bids;
- Receive the auditor's report, meet with the auditor, and respond to the auditor's recommendations;
- Conduct an annual self-evaluation of the performance of the Finance Committee and the effectiveness and compliance with this Charter.

STAFF REPORT

Future Finance Committee Date/Time

Background:

At the October & November Board meetings, the Board indicated a desire to revisit the date and time of the Board meeting to ensure adequate time to prepare recurring packet items (e.g. financials).

Generally billing occurs between the 1st-4th of each month, depending upon how holidays and the weekend fall. E.g. If Monday is the 3rd, billing would not commence until the 4th and can take up to 3 days. Preparation of preliminary reports through PCS can take up to 2 days. Accounting for occasional delays in manual read meters, this means the prior month preliminary income may not be available as late as the 10th of any month.

Recommendation:

That the Finance Committee meeting be set for the 3rd week of each month. The only current conflict for the 3rd week is Planning on Wednesday at 3:00 PM.

Prepared By:

Erik M. Christeson, P.E.

Overview and Budget Variances

Other revenue is built up from

Operating Other Income: \$476,262.41

- \$347,850.00 snow removal contract services
- \$40,254.55 penalties across funds
- \$27,225.88 fire assessment
- \$3,916.23 credit card fees
- \$24,260.00 employee housing rent
- \$32,755.75 hydrant meter billing, AFD insurance reimbursement, grease trap inspections, cable fees, and impact fees.

Non-Operating Other Income: \$61,531.50

- \$61,531.50 connection fees

Income Statement combined:

Income across all funds for YTD is better than budget by \$72,386.

Income Statement for G&A:

Operating Expense is worse than budget due to \$5,000 increase in insurance.

Income Statement for Fire Department:

Income in November is worse than budget by \$8,239.88. Contract services are worse than budget due to a Measure E consultant bill not being submitted until this fiscal year as noted previously.

Income Statement for Water Fund:

Income in November is better than budget by \$19,043. Contract services are worse than budget due to \$3,306 for the State mandated cross connection control plan.

Income Statement for Wastewater Fund:

Income in November is worse than budget by \$897. Operations & Maintenance is worse than budget due primarily to wastewater treatment plant repair expenses of \$14,447.

Income Statement for Employee Housing Fund:

Income in November is worse than the budget by \$6,094 due to needed appliance replacements.

Income Statement for Electric Fund:

Income in November is better than the budget by \$21,207.

Overage in Operations and Maintenance is due to transformer testing among other expenses.

Income Statement for Snow Removal Fund:

Income YTD is worse than the budget by \$42,328. Overage in Operations and Maintenance in November is primarily due to timing of equipment repairs and operational materials restocking.

Income Statement for Propane Fund:

Income YTD is better than the budget by \$33,004.

Income Statement for Solid Waste Fund:

Income in November is better than the budget by \$1,460.

Balance Sheet - Consolidated

November 30, 2023

	Actual November, 2023	Budget November, 2023	Variance
<u>ASSETS</u>			
Current Assets - Funds			
Total Operating	2,397,649.40	2,132,953.00	264,696.40
Total KVFD Reserve	150,334.10	150,329.00	5.10
Total Restricted	583,130.46	456,945.00	126,185.46
Total Capital Reserve	491,179.36	491,179.00	0.36
Total COP Reserve Fund	61,755.53	60,550.00	1,205.53
Total Current Assets - Funds	3,684,048.85	3,291,956.00	392,092.85
Current Assets - Other			
Total Accounts Receivable, net	1,334,425.68	1,293,791.00	40,634.68
Total Materials & Supplies	89,249.97	189,000.00	(99,750.03)
Total Prepaid Expenses	172,552.33	153,000.00	19,552.33
Total Current Assets - Other	1,596,227.98	1,635,791.00	(39,563.02)
Capital Assets			
Total Buildings	12,734,589.95	12,696,913.00	37,676.95
Total Generation Equipment	16,910,479.42	16,910,479.00	0.42
Total Intangible Assets	15,854,083.31	15,854,083.00	0.31
Total General Plant & Other	43,920,632.44	43,967,007.00	(46,374.56)
Total Construction in Progress	781,290.42	761,064.00	20,226.42
Total Less: Accumulated Depreciation	(32,377,425.81)	(32,382,453.00)	5,027.19
Total Capital Assets	57,823,649.73	57,807,093.00	16,556.73
Non-Current Assets			
Total Capitalized Interest Bond Proceeds	0.00	0.00	0.00
Total Restricted Funds	0.00	0.00	0.00
Total Unamortized Debt Expenses, net	3,296,906.05	3,296,150.00	756.05
Total Other Non-Current Assets	0.00	0.00	0.00
Total Non-Current Assets	3,296,906.05	3,296,150.00	756.05
Deferred Outflows			
Total Deferred Outflows	470,383.98	470,500.00	(116.02)
Total Deferred Outflows	470,383.98	470,500.00	(116.02)
Total Assets	66,400,832.61	66,030,990.00	369,842.61
Total Assets and Deferred Outflows	66,871,216.59	66,501,490.00	369,726.59
<u>LIABILITIES</u>			
Current Liabilities			
Total Accounts Payable	236,802.35	361,234.00	(124,431.65)
Total Accrued Interest Payable	255,700.18	256,478.00	(777.82)
Total Customer Deposits	13,556.65	0.00	13,556.65
Total Current Portion of Long-Term Debt	1,061,280.96	1,061,251.00	29.96
Total Other Current Liabilities	708,853.27	567,050.00	141,803.27
Total Current Liabilities	2,276,193.41	2,246,013.00	30,180.41
Non-Current Liabilities			
Total Long-term Debt, less Current Portion	48,820,863.32	48,820,863.00	0.32
Total Installment Loans	303,487.88	391,000.00	(87,512.12)
Total Unearned Revenues	1,000.00	145,500.00	(144,500.00)
Total Net Pension Liability	461,171.00	1,033,961.00	(572,790.00)
Total Cushion of Credit	0.00	0.00	0.00
Total Net OPEB Liability	1,857,524.00	1,857,523.00	1.00
Total Non-Current Liabilities	51,444,046.20	52,248,847.00	(804,800.80)
Deferred Inflows			
Total Deferred Inflows	865,324.99	519,933.00	345,391.99

Balance Sheet - Consolidated

November 30, 2023

	Actual <u>November, 2023</u>	Budget <u>November, 2023</u>	<u>Variance</u>
Total Deferred Inflows	865,324.99	519,933.00	345,391.99
Total Liabilities	53,720,239.61	54,494,860.00	(774,620.39)
Total Liabilities and Deferred Inflows	54,585,564.60	55,014,793.00	(429,228.40)
<u>EQUITY</u>			
Net Assets			
Total Restricted for Debt Service	0.00	0.00	0.00
Total Unrestricted	11,516,877.11	11,177,329.00	339,548.11
Total Net Assets	11,516,877.11	11,177,329.00	339,548.11
Total Equity	11,516,877.11	11,177,329.00	339,548.11
Total Liabilities, Deferred Inflows, and Equity	66,102,441.71	66,192,122.00	-89,680.29

Database: Insight Production

Report: D:\Homedir\PCS\Reports\ClientCustom\Calendar Combined Balance.

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Last Modified: 10/13/20

Balance Sheet - Consolidated

November 30, 2023

			Actual	Budget	
			<u>November, 2023</u>	<u>November, 2023</u>	<u>Variance</u>
<u>ASSETS</u>					
Current Assets - Funds					
01	0	13180	(351,860.67)	2,132,953.00	(2,484,813.67)
02	0	13180	0.00	0.00	0.00
10	0	13180	127,464.15	0.00	127,464.15
20	0	13180	240,819.06	0.00	240,819.06
40	0	13180	79,512.48	0.00	79,512.48
50	0	13180	1,035,150.31	0.00	1,035,150.31
60	0	13180	6,067.59	0.00	6,067.59
70	0	13180	19,924.86	0.00	19,924.86
80	0	13180	(12,513.30)	0.00	(12,513.30)
90	0	13180	97,946.25	0.00	97,946.25
13180		Cash - 5 Star - Revenue Account	1,242,510.73	2,132,953.00	(890,442.27)
		Total Operating	1,242,510.73	2,132,953.00	(890,442.27)
		Total Current Assets - Funds	1,242,510.73	2,132,953.00	(890,442.27)
		Total Assets	1,242,510.73	2,132,953.00	(890,442.27)
		Total Assets and Deferred Outflows	1,242,510.73	2,132,953.00	(890,442.27)
		Total Liabilities, Deferred Inflows, and Equity	0.00	0.00	0.00

Database: Insight Production	Report: D:\Homedir\PCS\Reports\ClientCustom\Calendar Combined Balance.rpt
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Budget Income Statement - Combined

November 30, 2023	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
Commercial	182,602.53	201,624.00	(19,021.47)	-9.43%	457,321.72	510,536.00	(53,214.28)	-10.42%
Commercial Base Rates	236,001.79	234,376.00	1,625.79	0.69%	1,179,900.29	1,171,880.00	8,020.29	0.68%
Residential	137,000.10	172,208.00	(35,207.90)	-20.44%	541,325.48	604,121.00	(62,795.52)	-10.39%
Residential Base Rates	158,645.63	158,557.00	88.63	0.06%	794,259.86	792,883.00	1,376.86	0.17%
KMPUD Internal Usage	84,089.02	70,123.00	13,966.02	19.92%	322,839.58	303,875.00	18,964.58	6.24%
Meter Charges	8,193.36	8,241.00	(47.64)	-0.58%	40,959.66	41,202.00	(242.34)	-0.59%
Property Taxes	73,737.00	73,737.00	0.00	0.00%	391,783.81	368,685.00	23,098.81	6.27%
Other	285,186.25	365,170.00	(79,983.75)	-21.90%	476,262.41	425,690.00	50,572.41	11.88%
Operating Revenues	1,165,455.68	1,284,036.00	(118,580.32)	-9.23%	4,204,652.81	4,218,872.00	(14,219.19)	-0.34%
Cost of Goods Sold	146,788.41	178,681.00	(31,892.59)	-17.85%	383,136.87	476,520.00	(93,383.13)	-19.60%
Salaries and Wages	138,641.43	148,867.00	(10,225.57)	-6.87%	672,579.86	698,144.00	(25,564.14)	-3.66%
Payroll Taxes & EE Benefits	63,380.89	81,805.00	(18,424.11)	-22.52%	358,425.23	387,678.00	(29,252.77)	-7.55%
Operations & Maintenance	135,226.87	84,250.00	50,976.87	60.51%	488,615.03	437,749.00	50,866.03	11.62%
Contract Services	4,891.00	4,730.00	161.00	3.40%	168,541.94	87,550.00	80,991.94	92.51%
Operating Expenses	49,956.66	48,703.00	1,253.66	2.57%	209,872.90	226,184.00	(16,311.10)	-7.21%
G & A Allocations	0.00	1,269.00	(1,269.00)	-100.00%	0.00	(17,852.00)	17,852.00	-100.00%
Internal Allocations	48,532.34	47,434.00	1,098.34	2.32%	208,353.00	209,903.00	(1,550.00)	-0.74%
Board of Directors	8,193.94	8,070.00	123.94	1.54%	40,969.70	40,350.00	619.70	1.54%
Depreciation	181,918.24	182,006.00	(87.76)	-0.05%	899,707.28	906,520.00	(6,812.72)	-0.75%
Operating Expenses	777,529.78	785,815.00	(8,285.22)	-1.05%	3,430,201.81	3,452,746.00	(22,544.19)	-0.65%
Total Operating	387,925.90	498,221.00	(110,295.10)	-22.14%	774,451.00	766,126.00	8,325.00	1.09%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	2,653.35	0.00	2,653.35	na
Other	39,187.50	0.00	39,187.50	na	61,531.50	0.00	61,531.50	na
Non-Operating Revenues	39,187.50	0.00	39,187.50	na	64,184.85	0.00	64,184.85	na
Interest Expense	128,269.44	128,343.00	(73.56)	-0.06%	654,667.09	652,335.00	2,332.09	0.36%
Amortization	35,758.33	36,200.00	(441.67)	-1.22%	178,791.67	181,000.00	(2,208.33)	-1.22%
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	164,027.77	164,543.00	(515.23)	-0.31%	833,458.76	833,335.00	123.76	0.01%
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	(124,840.27)	(164,543.00)	39,702.73	24.13%	(769,273.91)	(833,335.00)	64,061.09	7.69%
	263,085.63	333,678.00	(70,592.37)	-21.16%	5,177.09	(67,209.00)	72,386.09	107.70%

Budget Income Statement - General Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
<u>1 - General & Admin</u>								
Property Taxes	73,737.00	73,737.00	0.00	0.00%	391,783.81	368,685.00	23,098.81	6.27%
Other	885.50	0.00	885.50	na	4,555.92	0.00	4,555.92	na
Operating Revenues	74,622.50	73,737.00	885.50	1.20%	396,339.73	368,685.00	27,654.73	7.50%
Salaries and Wages	57,414.16	52,518.00	4,896.16	9.32%	310,848.88	276,191.00	34,657.88	12.55%
Payroll Taxes & EE Benefits	40,166.89	40,940.00	(773.11)	-1.89%	238,804.78	209,458.00	29,346.78	14.01%
Operations & Maintenance	3,575.86	4,900.00	(1,324.14)	-27.02%	26,549.83	24,500.00	2,049.83	8.37%
Contract Services	175.00	500.00	(325.00)	-65.00%	102,522.27	64,700.00	37,822.27	58.46%
Operating Expenses	46,775.40	37,423.00	9,352.40	24.99%	196,203.39	182,484.00	13,719.39	7.52%
G & A Allocations	(159,644.76)	(148,580.00)	(11,064.76)	7.45%	(919,800.94)	(806,140.00)	(113,660.94)	14.10%
Internal Allocations	4,229.00	4,229.00	0.00	0.00%	8,458.00	8,458.00	0.00	0.00%
Board of Directors	8,193.94	8,070.00	123.94	1.54%	40,969.70	40,350.00	619.70	1.54%
Operating Expenses	885.49	0.00	885.49	na	4,555.91	0.00	4,554.91	na
Total Operating	73,737.01	73,737.00	0.01	0.00%	391,783.82	368,684.00	23,099.82	6.27%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	73,737.01	73,737.00	0.01	0.00%	391,783.82	368,684.00	23,099.82	6.27%

Budget Income Statement - General Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
2 - Fire Department								
Other	5,485.82	5,600.00	(114.18)	-2.04%	32,049.32	28,000.00	4,049.32	14.46%
Operating Revenues	5,485.82	5,600.00	(114.18)	-2.04%	32,049.32	28,000.00	4,049.32	14.46%
Salaries and Wages	0.00	133.00	(133.00)	-100.00%	0.00	665.00	(665.00)	-100.00%
Payroll Taxes & EE Benefits	0.00	70.00	(70.00)	-100.00%	0.00	367.00	(367.00)	-100.00%
Operations & Maintenance	13,579.41	5,550.00	8,029.41	144.67%	2,965.62	27,750.00	(24,784.38)	-89.31%
Contract Services	0.00	0.00	0.00	na	20,000.00	0.00	20,000.00	na
Operating Expenses	437.61	910.00	(472.39)	-51.91%	2,186.00	4,550.00	(2,364.00)	-51.96%
G & A Allocations	14,048.74	13,075.00	973.74	7.45%	80,942.49	69,293.00	11,649.49	16.81%
Internal Allocations	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Depreciation	4,297.94	4,500.00	(202.06)	-4.49%	21,639.48	22,500.00	(860.52)	-3.82%
Operating Expenses	32,363.70	24,238.00	8,125.70	33.52%	127,733.59	125,125.00	2,608.59	2.08%
Total Operating	(26,877.88)	(18,638.00)	(8,239.88)	44.21%	(95,684.27)	(97,125.00)	1,440.73	-1.48%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	(26,877.88)	(18,638.00)	(8,239.88)	44.21%	(95,684.27)	(97,125.00)	1,440.73	-1.48%

Budget Income Statement - General Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
3 - Parks & Recreation								
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Salaries and Wages	92.40	867.00	(774.60)	-89.34%	3,980.80	6,842.00	(2,861.20)	-41.82%
Payroll Taxes & EE Benefits	56.13	458.00	(401.87)	-87.74%	5,147.39	3,805.00	1,342.39	35.28%
Operations & Maintenance	0.00	0.00	0.00	na	0.00	900.00	(900.00)	-100.00%
Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
G & A Allocations	2,394.67	2,229.00	165.67	7.43%	13,797.02	10,446.00	3,351.02	32.08%
Internal Allocations	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Depreciation	0.00	315.00	(315.00)	-100.00%	0.00	1,575.00	(1,575.00)	-100.00%
Operating Expenses	2,543.20	3,869.00	(1,325.80)	-34.27%	22,925.21	23,568.00	(642.79)	-2.73%
Total Operating	(2,543.20)	(3,869.00)	1,325.80	-34.27%	(22,925.21)	(23,568.00)	642.79	-2.73%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	(2,543.20)	(3,869.00)	1,325.80	-34.27%	(22,925.21)	(23,568.00)	642.79	-2.73%

Budget Income Statement - Water Fund

November 30, 2023	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Commercial	4,041.41	4,308.00	(266.59)	-6.19%	18,503.16	17,727.00	776.16	4.38%
Commercial Base Rates	18,479.50	18,131.00	348.50	1.92%	92,818.50	90,655.00	2,163.50	2.39%
Residential	7,688.66	5,069.00	2,619.66	51.68%	40,295.18	40,134.00	161.18	0.40%
Residential Base Rates	26,209.00	25,855.00	354.00	1.37%	131,169.71	129,275.00	1,894.71	1.47%
KMPUD Internal Usage	45.37	0.00	45.37	na	335.01	0.00	335.01	na
Meter Charges	3,806.18	3,802.00	4.18	0.11%	19,027.66	19,007.00	20.66	0.11%
Other	3,321.89	500.00	2,821.89	564.38%	10,853.49	2,500.00	8,353.49	334.14%
Operating Revenues	63,592.01	57,665.00	5,927.01	10.28%	313,002.71	299,298.00	13,704.71	4.58%
Salaries and Wages	8,643.58	13,959.00	(5,315.42)	-38.08%	48,323.04	73,371.00	(25,047.96)	-34.14%
Payroll Taxes & EE Benefits	3,304.52	7,390.00	(4,085.48)	-55.28%	22,441.98	40,614.00	(18,172.02)	-44.74%
Operations & Maintenance	1,731.09	4,665.00	(2,933.91)	-62.89%	20,236.79	13,875.00	6,361.79	45.85%
Contract Services	3,826.00	1,680.00	2,146.00	127.74%	25,103.50	8,400.00	16,703.50	198.85%
Operating Expenses	712.92	1,400.00	(687.08)	-49.08%	3,564.60	7,000.00	(3,435.40)	-49.08%
G & A Allocations	26,979.96	25,533.00	1,446.96	5.67%	155,446.35	134,683.00	20,763.35	15.42%
Internal Allocations	2,681.17	6,037.00	(3,355.83)	-55.59%	9,646.85	28,721.00	(19,074.15)	-66.41%
Depreciation	8,748.42	9,000.00	(251.58)	-2.80%	42,596.94	45,000.00	(2,403.06)	-5.34%
Operating Expenses	56,627.66	69,664.00	(13,036.34)	-18.71%	327,360.05	351,664.00	(24,303.95)	-6.91%
Total Operating	6,964.35	(11,999.00)	18,963.35	-158.04%	(14,357.34)	(52,366.00)	38,008.66	-72.58%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	150.32	0.00	150.32	na
Other	0.00	0.00	0.00	na	8,296.00	0.00	8,296.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	8,446.32	0.00	8,446.32	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	(79.82)	0.00	(79.82)	na	(399.10)	0.00	(399.10)	na
Non-Operating Expenses	(79.82)	0.00	(79.82)	na	(399.10)	0.00	(399.10)	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	79.82	0.00	79.82	na	8,845.42	0.00	8,845.42	na
NET INCOME (LOSS)	7,044.17	(11,999.00)	19,043.17	-158.71%	(5,511.92)	(52,366.00)	46,854.08	-89.47%

Budget Income Statement - Wastewater Fund

November 30, 2023	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Commercial	13,504.37	13,452.00	52.37	0.39%	65,238.32	68,317.00	(3,078.68)	-4.51%
Commercial Base Rates	33,465.78	32,834.00	631.78	1.92%	168,091.24	164,170.00	3,921.24	2.39%
Residential	9,271.52	14,853.00	(5,581.48)	-37.58%	86,251.12	81,910.00	4,341.12	5.30%
Residential Base Rates	43,432.16	43,549.00	(116.84)	-0.27%	217,564.70	217,843.00	(278.30)	-0.13%
KMPUD Internal Usage	77.65	0.00	77.65	na	701.01	0.00	701.01	na
Meter Charges	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	3,208.29	625.00	2,583.29	413.33%	13,564.37	3,125.00	10,439.37	334.06%
Operating Revenues	102,959.77	105,313.00	(2,353.23)	-2.23%	551,410.76	535,365.00	16,045.76	3.00%
Salaries and Wages	14,509.96	21,795.00	(7,285.04)	-33.43%	86,473.47	120,951.00	(34,477.53)	-28.51%
Payroll Taxes & EE Benefits	6,044.81	12,037.00	(5,992.19)	-49.78%	38,925.44	69,502.00	(30,576.56)	-43.99%
Operations & Maintenance	25,153.33	15,250.00	9,903.33	64.94%	69,749.31	76,250.00	(6,500.69)	-8.53%
Contract Services	890.00	2,050.00	(1,160.00)	-56.59%	18,354.67	11,950.00	6,404.67	53.60%
Operating Expenses	138.53	2,600.00	(2,461.47)	-94.67%	196.85	13,000.00	(12,803.15)	-98.49%
G & A Allocations	28,895.70	27,316.00	1,579.70	5.78%	166,483.97	144,357.00	22,126.97	15.33%
Internal Allocations	39,029.82	34,411.00	4,618.82	13.42%	183,801.09	161,721.00	22,080.09	13.65%
Depreciation	25,064.15	26,000.00	(935.85)	-3.60%	124,375.08	130,000.00	(5,624.92)	-4.33%
Operating Expenses	139,726.30	141,459.00	(1,732.70)	-1.22%	688,359.88	727,731.00	(39,371.12)	-5.41%
Total Operating	(36,766.53)	(36,146.00)	(620.53)	1.72%	(136,949.12)	(192,366.00)	55,416.88	-28.81%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	220.49	0.00	220.49	na
Other	0.00	0.00	0.00	na	7,227.00	0.00	7,227.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	7,447.49	0.00	7,447.49	na
Interest Expense	391.75	0.00	391.75	na	1,977.53	0.00	1,977.53	na
Amortization	(115.24)	0.00	(115.24)	na	(576.20)	0.00	(576.20)	na
Non-Operating Expenses	276.51	0.00	276.51	na	1,401.33	0.00	1,401.33	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	(276.51)	0.00	(276.51)	na	6,046.16	0.00	6,046.16	na
NET INCOME (LOSS)	(37,043.04)	(36,146.00)	(897.04)	2.48%	(130,902.96)	(192,366.00)	61,463.04	-31.95%

Budget Income Statement - Employee Housing Fund

November 30, 2023	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Other	4,880.00	7,580.00	(2,700.00)	-35.62%	24,260.00	29,140.00	(4,880.00)	-16.75%
Operating Revenues	4,880.00	7,580.00	(2,700.00)	-35.62%	24,260.00	29,140.00	(4,880.00)	-16.75%
Salaries and Wages	1,432.28	414.00	1,018.28	245.96%	3,510.41	1,992.00	1,518.41	76.23%
Payroll Taxes & EE Benefits	739.13	220.00	519.13	235.97%	2,109.79	1,103.00	1,006.79	91.28%
Operations & Maintenance	5,326.15	2,625.00	2,701.15	102.90%	20,214.21	13,125.00	7,089.21	54.01%
Contract Services	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
G & A Allocations	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Internal Allocations	1,029.63	906.00	123.63	13.65%	2,521.96	4,246.00	(1,724.04)	-40.60%
Depreciation	4,246.88	4,900.00	(653.12)	-13.33%	21,234.40	24,500.00	(3,265.60)	-13.33%
Operating Expenses	12,774.07	9,065.00	3,709.07	40.92%	49,590.77	44,966.00	4,624.77	10.29%
Total Operating	(7,894.07)	(1,485.00)	(6,409.07)	431.59%	(25,330.77)	(15,826.00)	(9,504.77)	60.06%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	284.99	600.00	(315.01)	-52.50%	2,729.52	3,000.00	(270.48)	-9.02%
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	284.99	600.00	(315.01)	-52.50%	2,729.52	3,000.00	(270.48)	-9.02%
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	(284.99)	(600.00)	315.01	-52.50%	(2,729.52)	(3,000.00)	270.48	-9.02%
NET INCOME (LOSS)	(8,179.06)	(2,085.00)	(6,094.06)	292.28%	(28,060.29)	(18,826.00)	(9,234.29)	49.05%

Budget Income Statement - Electricity Fund

November 30, 2023	Month Totals				Year to Date Totals			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Commercial	93,959.48	100,297.00	(6,337.52)	-6.32%	204,480.56	226,017.00	(21,536.44)	-9.53%
Commercial Base Rates	182,468.31	181,838.00	630.31	0.35%	911,079.71	909,190.00	1,889.71	0.21%
Residential	32,163.81	39,800.00	(7,636.19)	-19.19%	133,065.28	151,881.00	(18,815.72)	-12.39%
Residential Base Rates	86,074.30	86,221.00	(146.70)	-0.17%	430,875.08	431,105.00	(229.92)	-0.05%
KMPUD Internal Usage	73,566.75	60,369.00	13,197.75	21.86%	299,049.26	282,976.00	16,073.26	5.68%
Meter Charges	2,686.33	2,711.00	(24.67)	-0.91%	13,435.83	13,555.00	(119.17)	-0.88%
Other	14,161.59	1,000.00	13,161.59	1,316.16%	20,607.87	5,000.00	15,607.87	312.16%
Operating Revenues	485,080.57	472,236.00	12,844.57	2.72%	2,012,593.59	2,019,724.00	(7,130.41)	-0.35%
Cost of Goods Sold	81,226.67	79,654.00	1,572.67	1.97%	248,601.12	252,698.00	(4,096.88)	-1.62%
Salaries and Wages	19,619.60	20,098.00	(478.40)	-2.38%	108,228.19	103,521.00	4,707.19	4.55%
Payroll Taxes & EE Benefits	(18.45)	0.00	(18.45)	na	(18.45)	0.00	(18.45)	na
Operations & Maintenance	51,850.01	23,800.00	28,050.01	117.86%	195,464.52	115,000.00	80,464.52	69.97%
Contract Services	0.00	500.00	(500.00)	-100.00%	1,074.00	2,500.00	(1,426.00)	-57.04%
Operating Expenses	1,203.46	1,200.00	3.46	0.29%	6,017.30	6,000.00	17.30	0.29%
G & A Allocations	33,844.69	31,499.00	2,345.69	7.45%	194,997.79	168,924.00	26,073.79	15.44%
Internal Allocations	423.00	422.00	1.00	0.24%	846.00	842.00	4.00	0.48%
Depreciation	126,040.40	126,000.00	40.40	0.03%	628,726.21	630,000.00	(1,273.79)	-0.20%
Operating Expenses	314,189.38	283,173.00	31,016.38	10.95%	1,383,936.68	1,279,485.00	104,451.68	8.16%
Total Operating	170,891.19	189,063.00	(18,171.81)	-9.61%	628,656.91	740,239.00	(111,582.09)	-15.07%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	1,881.72	0.00	1,881.72	na
Other	39,187.50	0.00	39,187.50	na	45,028.50	0.00	45,028.50	na
Non-Operating Revenues	39,187.50	0.00	39,187.50	na	46,910.22	0.00	46,910.22	na
Interest Expense	127,592.70	127,743.00	(150.30)	-0.12%	649,960.04	649,335.00	625.04	0.10%
Amortization	36,159.19	36,200.00	(40.81)	-0.11%	180,795.97	181,000.00	(204.03)	-0.11%
Non-Operating Expenses	163,751.89	163,943.00	(191.11)	-0.12%	830,756.01	830,335.00	421.01	0.05%
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	(124,564.39)	(163,943.00)	39,378.61	-24.02%	(783,845.79)	(830,335.00)	46,489.21	-5.60%
NET INCOME (LOSS)	46,326.80	25,120.00	21,206.80	84.42%	(155,188.88)	(90,096.00)	(65,092.88)	72.25%

Budget Income Statement - Cable TV Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Other	915.00	915.00	0.00	0.00%	4,575.00	4,575.00	0.00	0.00%
Operating Revenues	915.00	915.00	0.00	0.00%	4,575.00	4,575.00	0.00	0.00%
Salaries and Wages	0.00	0.00	0.00	na	66.86	0.00	66.86	na
Payroll Taxes & EE Benefits	0.00	0.00	0.00	na	25.23	0.00	25.23	na
Operations & Maintenance	0.00	150.00	(150.00)	-100.00%	0.00	750.00	(750.00)	-100.00%
Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
G & A Allocations	1,596.45	1,486.00	110.45	7.43%	9,198.01	6,413.00	2,785.01	43.43%
Internal Allocations	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Depreciation	27.65	45.00	(17.35)	-38.56%	138.25	225.00	(86.75)	-38.56%
Operating Expenses	1,624.10	1,681.00	(56.90)	-3.38%	9,428.35	7,388.00	2,040.35	27.62%
Total Operating	(709.10)	(766.00)	56.90	-7.43%	(4,853.35)	(2,813.00)	(2,040.35)	72.53%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	(709.10)	(766.00)	56.90	-7.43%	(4,853.35)	(2,813.00)	(2,040.35)	72.53%

Budget Income Statement - Snow Removal Fund

November 30, 2023	Month Totals				Year to Date Totals			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
KMPUD Internal Usage	6,344.00	6,343.00	1.00	0.02%	12,688.00	12,686.00	2.00	0.02%
Other	248,307.87	347,850.00	(99,542.13)	-28.62%	359,132.37	347,850.00	11,282.37	3.24%
Operating Revenues	254,651.87	354,193.00	(99,541.13)	-28.10%	371,820.37	360,536.00	11,284.37	3.13%
Salaries and Wages	23,378.92	27,110.00	(3,731.08)	-13.76%	48,570.47	48,070.00	500.47	1.04%
Payroll Taxes & EE Benefits	6,693.26	14,351.00	(7,657.74)	-53.36%	18,417.91	25,977.00	(7,559.09)	-29.10%
Operations & Maintenance	15,589.54	6,000.00	9,589.54	159.83%	74,837.18	30,500.00	44,337.18	145.37%
Contract Services	0.00	0.00	0.00	na	1,400.00	0.00	1,400.00	na
Operating Expenses	688.74	4,500.00	(3,811.26)	-84.69%	1,382.42	9,800.00	(8,417.58)	-85.89%
G & A Allocations	13,090.87	12,184.00	906.87	7.44%	75,423.68	61,153.00	14,270.68	23.34%
Internal Allocations	0.00	100.00	(100.00)	-100.00%	0.00	400.00	(400.00)	-100.00%
Depreciation	7,504.55	5,246.00	2,258.55	43.05%	32,200.72	22,720.00	9,480.72	41.73%
Operating Expenses	66,945.88	69,491.00	(2,545.12)	-3.66%	252,232.38	198,620.00	53,612.38	26.99%
Total Operating	187,705.99	284,702.00	(96,996.01)	-34.07%	119,587.99	161,916.00	(42,328.01)	-26.14%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	187,705.99	284,702.00	(96,996.01)	-34.07%	119,587.99	161,916.00	(42,328.01)	-26.14%

Budget Income Statement - Propane Fund

November 30, 2023	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Commercial	68,909.82	83,567.00	(14,657.18)	-17.54%	156,476.83	198,475.00	(41,998.17)	-21.16%
Commercial Base Rates	1,588.20	1,573.00	15.20	0.97%	7,910.84	7,865.00	45.84	0.58%
Residential	57,349.03	81,862.00	(24,512.97)	-29.94%	128,733.38	177,076.00	(48,342.62)	-27.30%
Residential Base Rates	2,930.17	2,932.00	(1.83)	-0.06%	14,650.37	14,660.00	(9.63)	-0.07%
KMPUD Internal Usage	4,055.25	3,411.00	644.25	18.89%	10,066.30	8,213.00	1,853.30	22.57%
Meter Charges	1,700.85	1,728.00	(27.15)	-1.57%	8,496.17	8,640.00	(143.83)	-1.66%
Other	3,792.97	1,000.00	2,792.97	279.30%	5,783.21	5,000.00	783.21	15.66%
Operating Revenues	140,326.29	176,073.00	(35,746.71)	-20.30%	332,117.10	419,929.00	(87,811.90)	-20.91%
Cost of Goods Sold	65,561.74	99,027.00	(33,465.26)	-33.79%	134,535.75	223,822.00	(89,286.25)	-39.89%
Salaries and Wages	9,837.72	10,274.00	(436.28)	-4.25%	43,925.88	58,046.00	(14,120.12)	-24.33%
Payroll Taxes & EE Benefits	5,359.42	5,439.00	(79.58)	-1.46%	26,456.48	32,151.00	(5,694.52)	-17.71%
Operations & Maintenance	959.18	1,505.00	(545.82)	-36.27%	15,630.18	39,770.00	(24,139.82)	-60.70%
Contract Services	0.00	0.00	0.00	na	87.50	0.00	87.50	na
Operating Expenses	0.00	670.00	(670.00)	-100.00%	0.00	3,350.00	(3,350.00)	-100.00%
G & A Allocations	31,450.02	29,270.00	2,180.02	7.45%	181,200.79	156,832.00	24,368.79	15.54%
Internal Allocations	716.72	1,329.00	(612.28)	-46.07%	2,233.10	5,092.00	(2,858.90)	-56.14%
Depreciation	5,546.38	6,000.00	(453.62)	-7.56%	26,586.85	30,000.00	(3,413.15)	-11.38%
Operating Expenses	119,431.18	153,514.00	(34,082.82)	-22.20%	430,656.53	549,063.00	(118,406.47)	-21.57%
Total Operating	20,895.11	22,559.00	(1,663.89)	-7.38%	(98,539.43)	(129,134.00)	30,594.57	-23.69%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	400.82	0.00	400.82	na
Other	0.00	0.00	0.00	na	980.00	0.00	980.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	1,380.82	0.00	1,380.82	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	(205.80)	0.00	(205.80)	na	(1,029.00)	0.00	(1,029.00)	na
Non-Operating Expenses	(205.80)	0.00	(205.80)	na	(1,029.00)	0.00	(1,029.00)	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	205.80	0.00	205.80	na	2,409.82	0.00	2,409.82	na
NET INCOME (LOSS)	21,100.91	22,559.00	(1,458.09)	-6.46%	(96,129.61)	(129,134.00)	33,004.39	-25.56%

Budget Income Statement - Solid Waste Fund

November 30, 2023	Month Totals				Year to Date Totals			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
0 - Default								
Commercial	2,187.45	0.00	2,187.45	na	12,622.85	0.00	12,622.85	na
Residential	30,527.08	30,624.00	(96.92)	-0.32%	152,980.52	153,120.00	(139.48)	-0.09%
Other	227.32	100.00	127.32	127.32%	880.86	500.00	380.86	76.17%
Operating Revenues	32,941.85	30,724.00	2,217.85	7.22%	166,484.23	153,620.00	12,864.23	8.37%
Salaries and Wages	3,712.81	1,699.00	2,013.81	118.53%	18,651.86	8,495.00	10,156.86	119.56%
Payroll Taxes & EE Benefits	1,035.18	900.00	135.18	15.02%	6,114.68	4,701.00	1,413.68	30.07%
Operations & Maintenance	17,462.30	19,805.00	(2,342.70)	-11.83%	62,967.39	95,329.00	(32,361.61)	-33.95%
Contract Services	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
G & A Allocations	7,343.66	7,257.00	86.66	1.19%	42,310.84	36,187.00	6,123.84	16.92%
Internal Allocations	423.00	0.00	423.00	na	846.00	423.00	423.00	100.00%
Depreciation	441.87	0.00	441.87	na	2,209.35	0.00	2,209.35	na
Operating Expenses	30,418.82	29,661.00	757.82	2.55%	133,100.12	145,135.00	(12,034.88)	-8.29%
Total Operating	2,523.03	1,063.00	1,460.03	137.35%	33,384.11	8,485.00	24,899.11	293.45%
Contribution Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Investment Income	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Other	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Revenues	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Interest Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Amortization	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Non-Operating Expenses	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 Pension Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 75 OPEB Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
GASB 68 & 75 Expense	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Total Non-Operating	0.00	0.00	0.00	na	0.00	0.00	0.00	na
NET INCOME (LOSS)	2,523.03	1,063.00	1,460.03	137.35%	33,384.11	8,485.00	24,899.11	293.45%

Budget Income Statement - Combined

December 31, 2023	-----Month Totals-----			-----Year to Date Totals-----		
	This Year December	Budget December	Variance Dollar	This Year YTD	Budget YTD	Variance Dollar
Commercial	377,246.98	364,433.00	12,813.98	834,568.70	874,969.00	(40,400.30)
Commercial Base Rates	236,001.79	234,376.00	1,625.79	1,415,902.08	1,406,256.00	9,646.08
Residential	254,884.99	284,935.00	(30,050.01)	796,210.47	889,056.00	(92,845.53)
Residential Base Rates	159,112.46	158,557.00	555.46	953,372.32	951,440.00	1,932.32
KMPUD Internal Usage	69,883.05	79,256.00	(9,372.95)	392,722.63	383,131.00	9,591.63
Meter Charges	8,188.46	8,241.00	(52.54)	49,148.12	49,443.00	(294.88)
Property Taxes	73,737.00	73,737.00	0.00	465,520.81	442,422.00	23,098.81
Other	26,534.08	17,320.00	9,214.08	502,796.49	443,010.00	59,786.49
Operating Revenues	1,205,588.81	1,220,855.00	(15,266.19)	5,410,241.62	5,439,727.00	(29,485.38)
Cost of Goods Sold	288,155.00	288,155.00	0.00	671,291.87	764,675.00	(93,383.13)
Salaries and Wages	164,926.00	164,926.00	0.00	754,684.20	863,070.00	(108,385.80)
Payroll Taxes & EE Benefits	84,927.00	84,927.00	0.00	431,299.15	472,605.00	(41,305.85)
Operations & Maintenance	89,025.00	89,025.00	0.00	476,564.65	526,774.00	(50,209.35)
Contract Services	6,930.00	6,930.00	0.00	175,229.94	94,480.00	80,749.94
Operating Expenses	50,391.00	50,391.00	0.00	227,299.60	276,575.00	(49,275.40)
G & A Allocations	1,269.00	1,269.00	0.00	(1,269.00)	(16,583.00)	15,314.00
Internal Allocations	51,803.00	51,803.00	0.00	169,238.00	261,706.00	(92,468.00)
Board of Directors	8,070.00	8,070.00	0.00	32,899.70	48,420.00	(15,520.30)
Depreciation	182,006.00	182,006.00	0.00	1,079,470.06	1,088,526.00	(9,055.94)
Operating Expenses	927,502.00	927,502.00	0.00	4,016,708.17	4,380,248.00	(363,539.83)
Total Operating	278,086.81	293,353.00	(15,266.19)	1,393,533.45	1,059,479.00	334,054.45

Balance Sheet - Consolidated

November 30, 2023

	Actual November, 2023	Budget November, 2023	Variance
<u>ASSETS</u>			
Assets			
Total Total PG Cash	46,419.81	0.00	46,419.81
Total Total KVFD Cash	160,745.64	0.00	160,745.64
Total CWIP PG - Playground	70,285.49	0.00	70,285.49
Total CWIP KVFD	6,145.43	0.00	6,145.43
Total KVFD Prepaid Expenses	0.00	0.00	0.00
Total Assets	283,596.37	0.00	283,596.37
Total Assets	283,596.37	0.00	283,596.37
Total Assets and Deferred Outflows	283,596.37	0.00	283,596.37
<u>LIABILITIES</u>			
Liabilities			
Total PG Accounts Payable	0.00	0.00	0.00
Total KVFD Accounts Payable	0.00	0.00	0.00
Total Summer Festival Advance Donations	0.00	0.00	0.00
Total Summer Festival Advance Tickets	0.00	0.00	0.00
Total Liabilities	0.00	0.00	0.00
Total Liabilities	0.00	0.00	0.00
Total Liabilities and Deferred Inflows	0.00	0.00	0.00
<u>EQUITY</u>			
Equity			
Total Equity	239,479.79	0.00	239,479.79
Total Equity	239,479.79	0.00	239,479.79
Total Equity	239,479.79	0.00	239,479.79
Total Liabilities, Deferred Inflows, and Equity	239,479.79	0.00	239,479.79

Database: Fire Live

Report: D:\Homedir\PCS\Reports\ClientCustom\Calendar Combined Balance.

Parameters: {GIAcct.AcctType} in ["A", "L", "Q"] and

Last Modified: 10/13/20

{?Period to Post} = {GIAcctBal.PeriodPost}

Budget Income Statement - KVFD Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
<u>1 - KVFD</u>								
Donations	619.62	0.00	619.62	na	17,429.46	0.00	17,429.46	na
Revenue	619.62	0.00	619.62	na	17,429.46	0.00	17,429.46	na
Total Revenue	619.62	0.00	619.62	na	17,429.46	0.00	17,429.46	na
Bank Fees	43.13	0.00	43.13	na	160.43	0.00	160.43	na
Contract Services	0.00	0.00	0.00	na	1,550.00	0.00	1,550.00	na
Supplies & Operating Materials	0.00	0.00	0.00	na	65,588.32	0.00	65,588.32	na
Expenses	43.13	0.00	43.13	na	67,298.75	0.00	67,298.75	na
Total Expenses	(43.13)	0.00	(43.13)	na	(67,298.75)	0.00	(67,298.75)	na
NET INCOME (LOSS)	576.49	0.00	576.49	na	(49,869.29)	0.00	(49,869.29)	na

Budget Income Statement - KVFD Fund

November 30, 2023

	-----Month Totals-----				-----Year to Date Totals-----			
	This Year November	Budget November	Variance Dollar	Variance Percent	This Year YTD	Budget YTD	Variance Dollar	Variance Percent
<u>2 - SUMMER FESTIVAL</u>								
Donations	0.00	0.00	0.00	na	45,687.73	0.00	45,687.73	na
Revenue	0.00	0.00	0.00	na	45,687.73	0.00	45,687.73	na
Total Revenue	0.00	0.00	0.00	na	45,687.73	0.00	45,687.73	na
Bank Fees	0.00	0.00	0.00	na	604.44	0.00	604.44	na
Supplies & Operating Materials	0.00	0.00	0.00	na	0.00	0.00	0.00	na
Expenses	0.00	0.00	0.00	na	604.44	0.00	604.44	na
Total Expenses	0.00	0.00	0.00	na	(604.44)	0.00	(604.44)	na
NET INCOME (LOSS)	0.00	0.00	0.00	na	45,083.29	0.00	45,083.29	na

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Report of Independent Auditors
and Financial Statements
with Supplementary Information

Kirkwood Meadows Public Utility District

June 30, 2023 and 2022

Table of Contents

	Page
Report of Independent Auditors	1
Management's Discussion and Analysis	5
Basic Financial Statements	
Government-Wide Financial Statements	
Statement of Net Position – June 30, 2023	12
Statement of Net Position – June 30, 2022	13
Statement of Activities – Year Ended June 30, 2023	14
Statement of Activities – Year Ended June 30, 2022	15
Fund Financial Statements – Governmental Funds	
Balance Sheet – June 30, 2023	17
Balance Sheet – June 30, 2022	18
Statements of Revenues, Expenditures, and Changes in Fund Balances	19
Reconciliation of the Statements of Revenues, Expenditures, and Changes in Fund Balances of Governmental Funds to the Statement of Activities	20
Fund Financial Statements – Proprietary Funds	
Statements of Net Position – June 30, 2023 and 2022	22
Statements of Revenues, Expenses, and Changes in Net Position – Years Ended June 30, 2023 and 2022	23
Statements of Cash Flows – Years Ended June 30, 2023 and 2022	24
Fund Financial Statements – Fiduciary Fund	
Statements of Fiduciary Net Position and Statements of Changes in Fiduciary Net Position	26
Notes to the Basic Financial Statements	27

Table of Contents

	Page
Required Supplementary Information	
Schedules of Revenues and Expenditures, Budget to Actual – Fire Department – Year Ended June 30, 2023	48
Schedules of Revenues and Expenditures, Budget to Actual – Fire Department – Year Ended June 30, 2022	49
Schedules of Revenues and Expenditures, Budget to Actual – Parks – Year Ended June 30, 2023	50
Schedules of Revenues and Expenditures, Budget to Actual – Parks – Year Ended June 30, 2022	51
Schedule of the District’s Proportional Share of the Net Pension Liability – Year Ended June 30, 2023	52
Schedule of District Contributions – Year Ended June 30, 2023	53
Schedule of Changes in Total Other Post-Employment Benefits (OPED) Liability and Related Ratios	54
Supplemental Information	
Governmental Departments	
Schedule of Detailed Statement of Revenues, Expenditures, and Changes in Fund Balance – Year Ended June 30, 2023	57
Schedule of Detailed Statement of Revenues, Expenditures, and Changes in Fund Balance – Year Ended June 30, 2022	58
Proprietary Funds	
Schedule of Detailed Statement of Revenues, Expenses, and Changes in Net Position – Year Ended June 30, 2023	60
Schedule of Detailed Statement of Revenues, Expenses, and Changes in Net Position – Year Ended June 30, 2022	61
Report of Independent Auditors on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	62

Report of Independent Auditors

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Management's Discussion and Analysis

Kirkwood Meadows Public Utility District Management's Discussion and Analysis Year Ended June 30, 2023 and 2022

As financial management of the Kirkwood Meadows Public Utility District (the District), we offer readers of these financial statements this narrative overview and analysis of the financial activities of the District for the years ended June 30, 2023 and 2022. This discussion and analysis is designed to assist the reader in focusing on the significant financial issues, provide an overview of the District's financial activity, and identify changes in the District's financial position.

Management encourages readers to consider the information presented here in conjunction with that presented within the basic financial statements. The reader should take time to read and evaluate all sections of this report, including the footnotes and other supplementary information that is provided, in addition to this management's discussion and analysis.

Overview of the Financial Statements

This annual report includes management's discussion and analysis, the independent auditors' report, the basic financial statements (which include the notes to the financial statements), required supplementary information, and other supplemental information.

The financial statements of the District are designed to provide readers with a broad overview of the District's finances. They have been prepared using the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America (GAAP). Under this basis of accounting, revenues are recognized in the period in which they are earned and expenses are recognized in the period in which they are incurred, regardless of the timing of related cash flows. These statements offer short-term and long-term financial information about the District's activities.

The reporting entity consists of governmental funds, business-type funds, and fiduciary fund. The governmental funds consist of three departments: General and Administration, Fire, and Parks. The business-type funds have eight departments: Cable, Electric, Employee Housing, Propane, Snow Removal, Solid Waste, Water, and Wastewater.

The statement of net position presents information on all of the District's assets, deferred outflows of resources, liabilities, and deferred inflows of resources and provides information about the nature and amounts of investments in resources (assets) and the obligations to District creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the District, and assessing liquidity and financial flexibility of the District.

All of the current year's revenues and expenses are reported in the statement of activities and changes in net position. This statement provides a measurement of the District's operations over the past year and can be used to determine whether the District has successfully recovered all its costs through its rates and other charges.

The notes to the financial statements provide additional information that is essential to a full understanding of the data provided in the basic financial statements. This includes, but is not limited to, significant accounting policies, significant financial statement balances and activities, material risks, commitments and obligations, and subsequent events, if applicable.

Kirkwood Meadows Public Utility District Management's Discussion and Analysis Years Ended June 30, 2023 and 2022

Financial Highlights

The District's current assets increased \$0.1 million from \$5.0 million at June 30, 2022, to \$5.1 million at June 30, 2023, mainly due to increased cash reserves. The District's total capital assets decreased \$2.1 million from \$63.9 million at June 30, 2022, to \$61.8 million at June 30, 2023, mainly due to depreciation and amortization.

The District's current assets remained consistent at \$5.0 million at June 30, 2021 and 2022. The District's total capital assets decreased \$2.4 million from \$66.3 million at June 30, 2021, to \$63.9 million at June 30, 2022, mainly due to depreciation and amortization.

The District's long-term debt of business-type activities decreased \$2.2 million from \$53.5 million at June 30, 2022, to \$51.3 million at June 30, 2023, as a result of principal pay-downs.

The District's long-term debt of business-type activities decreased \$3.2 million from \$56.7 million at June 30, 2021, to \$53.5 million at June 30, 2022, as a result of principal pay-downs.

The District's total business-type activity liabilities and net position decreased \$1.8 million from \$69.3 million at June 30, 2022, to \$67.5 million at June 30, 2023. The decrease was due to the above-mentioned items pertaining to the long-term debt and capital assets. Activities and balances for governmental funds and the fiduciary fund in fiscal year 2023 remained consistent with the year ended June 30, 2022.

The District's total business-type activity liabilities and net position decreased \$2.5 million from \$71.8 million at June 30, 2021, to \$69.3 million at June 30, 2022. The decrease was due to the above-mentioned items pertaining to the long-term debt and capital assets.

The District's governmental activities capital assets remained consistent at \$0.5 million at June 30, 2022 and 2023. The District's total liabilities and net position related governmental activities increased \$0.2 million from \$0.5 million at June 30, 2022, to \$0.7 million at June 30, 2023. All other activities and balances for governmental activities and the fiduciary fund in fiscal year 2022 remained consistent with the year ended June 30, 2021.

**Kirkwood Meadows Public Utility District
Management's Discussion and Analysis
Years Ended June 30, 2023 and 2022**

District Highlights

The condensed financial statements at June 30, 2023, 2022, and, 2021, are presented below.

Statement of Net Position

	2023	2022	2021
Assets			
Current assets	\$ 5,116,726	\$ 4,994,884	\$ 4,983,307
Capital assets, net	61,754,626	63,868,321	66,253,087
Total assets	<u>66,871,352</u>	<u>68,863,205</u>	<u>71,236,394</u>
Deferred outflows of resources	<u>736,106</u>	<u>470,384</u>	<u>562,138</u>
Total assets and deferred outflows of resources	<u>\$ 67,607,458</u>	<u>\$ 69,333,589</u>	<u>\$ 71,798,532</u>
Liabilities			
Current liabilities	\$ 2,401,765	\$ 3,008,965	\$ 3,019,593
Noncurrent liabilities	51,315,163	53,514,881	56,685,887
Total liabilities	<u>53,716,928</u>	<u>56,523,846</u>	<u>59,705,480</u>
Deferred inflows of resources	<u>1,477,992</u>	<u>865,326</u>	<u>519,934</u>
Net position			
Net investment in capital assets	10,707,375	10,005,977	9,731,402
Restricted	60,563	117,042	172,509
Unrestricted	1,644,600	1,821,398	1,669,207
Total net position	<u>12,412,538</u>	<u>11,944,417</u>	<u>11,573,118</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 67,607,458</u>	<u>\$ 69,333,589</u>	<u>\$ 71,798,532</u>

Total District-wide operating revenues were \$10.7 million in 2023 and \$9.3 million in 2022. Because Kirkwood is predominantly a winter ski resort, the District traditionally receives most of its revenues during the winter months. In 2022, the District's implementation of new electric rate structure, in which a higher base rate is being applied to cover the fixed costs resulting in District being in a stable financial position for 2023.

Total District-wide operating revenues were \$9.3 million in 2022 and \$8.8 million in 2021. Because Kirkwood is predominantly a winter ski resort, the District receives most of its revenues during the winter months. In 2022, the District's implemented a new electric rate structure with a higher base rate and lowered usage rate. The lower usage rate for the District's biggest customer, Kirkwood Mountain Resort, made it more feasible for the Resort to stay open longer, contributing to increased operating revenue.

Kirkwood Meadows Public Utility District
Management's Discussion and Analysis
Years Ended June 30, 2023 and 2022

Total operating expenses were \$9.8 million in 2023 and \$8.2 million in 2022. The 2022/2023 winter season had 703 inches of snowfall as compared to the 2021/2022 winter, which had 313 inches of snowfall. The increase in precipitation is a factor in the increase in expenses for the 2022/2023 fiscal year.

Total operating expenses were \$8.2 million in 2022 and \$8.6 million in 2021. The 2021/2022 winter season had 313 inches of snowfall as compared to the 2020/2021 winter, which had 222 inches of snowfall. The increase in precipitation and associated expenses was offset by decreases in OPEB and pension expense contributing to overall decrease in expenses for the 2021/2022 fiscal year.

The summarized statement of activities for the District is presented below:

	Years Ended June 30,			Change	Change
	2023	2022	2021	2022 to 2023	2021 to 2022
OPERATING REVENUES					
Residential	\$ 2,004,983	\$ 1,802,667	\$ 2,545,416	\$ 202,316	\$ (742,749)
Commercial	2,646,352	2,193,519	3,478,970	452,833	(1,285,451)
Snow removal	710,230	682,626	693,445	27,604	(10,819)
Rental income	64,057	72,799	65,665	(8,742)	7,134
Other	674,878	613,790	671,445	61,088	(57,655)
Base rate	4,600,591	3,926,137	1,328,726	674,454	2,597,411
Total operating revenues	<u>10,701,091</u>	<u>9,291,538</u>	<u>8,783,667</u>	<u>1,409,553</u>	<u>507,871</u>
OPERATING EXPENSES					
Salaries and benefits	2,367,616	2,115,160	2,081,457	252,456	33,703
Operations and maintenance	1,073,331	1,026,211	780,834	47,120	245,377
Contract services	231,970	173,960	156,104	58,010	17,856
Operating expenses	715,510	609,064	674,061	106,446	(64,997)
OPEB expense (credit)	(844,408)	(57,782)	790,109	(786,626)	(847,891)
Pension expense (credit)	1,113,175	(77,861)	74,052	1,191,036	(151,913)
Depreciation	2,175,200	2,183,734	2,179,389	(8,534)	4,345
Amortization	385,138	385,138	385,138	-	-
General and administrative allocations	-	-	-	-	-
Power, propane, and fuel	2,548,898	1,798,094	1,468,755	750,804	329,339
Total operating expenses	<u>9,766,430</u>	<u>8,155,718</u>	<u>8,589,899</u>	<u>1,610,712</u>	<u>(434,181)</u>
Operating income	<u>934,661</u>	<u>1,135,820</u>	<u>193,768</u>	<u>(201,159)</u>	<u>942,052</u>
NONOPERATING REVENUES (EXPENSES)					
Investment income and other	233,042	38,172	19,388	194,870	18,784
Property taxes	927,998	898,955	894,507	29,043	4,448
Interest expense	(1,619,907)	(1,694,462)	(1,776,878)	74,555	82,416
Transfers	(7,673)	(7,186)	(48,203)	(487)	41,017
Total nonoperating expenses, net	<u>(466,540)</u>	<u>(764,521)</u>	<u>(911,186)</u>	<u>297,981</u>	<u>146,665</u>
NET INCOME (LOSS)	468,121	371,299	(717,418)	96,822	1,088,717
NET POSITION, beginning of year	<u>11,944,417</u>	<u>11,573,118</u>	<u>12,290,536</u>	<u>371,299</u>	<u>(717,418)</u>
NET POSITION, end of year	<u>\$ 12,412,538</u>	<u>\$ 11,944,417</u>	<u>\$ 11,573,118</u>	<u>\$ 468,121</u>	<u>\$ 371,299</u>

Kirkwood Meadows Public Utility District Management's Discussion and Analysis Years Ended June 30, 2023 and 2022

Capital Assets

Capital assets include proprietary fund plant assets related to providing electrical, water, and wastewater services to the District's service area customers. There are also governmental fund fixed assets related to providing fire protection services. As of June 30, 2023, the District had \$61.8 million of capital assets as compared to June 30, 2022, when the District had \$63.9 million of capital assets. The District's future capital projects include substantial improvements to the wastewater treatment plant. The budget for these improvements is estimated to be \$7.5 million over the next five years. During 2023, the District had wastewater capital additions of approximately \$397,000 towards the estimated improvements to wastewater treatment plant.

Long-Term Debt

Long-term debt includes Certificates of Participation (COP), Bank of the West, and RUS Federal Financing Bank (FFB) loans. The District made principal payments during the fiscal year that caused a decrease in outstanding debt in 2023 and 2022. As of June 30, 2023, the District had \$51.3 million in long-term debt outstanding as compared to June 30, 2022, when the District had \$53.5 million in long-term debt outstanding.

District economic factors

During fiscal year 2023 the District navigated challenges and volatility from historic snow load impacting, and market price volatility in both electric and propane purchases.

Contacting the District's Financial Management

The financial report is designed to provide readers with a general overview of the District's finances and demonstrate the District's accountability for the money it receives. Any questions about this report or requests for additional finance information can be directed to:

Kirkwood Meadows Public Utility District
Accounting & Finance Department
PO Box 247
33540 Loop Road
Kirkwood, CA 95646

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Basic Financial Statements

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Government-Wide Financial Statements

Kirkwood Meadows Public Utility District
Statement of Net Position
June 30, 2023

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	Governmental Activities	Business-Type Activities	Total
CURRENT ASSETS			
Unrestricted cash and cash equivalents	\$ -	\$ 3,722,443	\$ 3,722,443
Restricted cash and cash equivalents	-	60,563	60,563
Accounts and other receivables	3,118	702,879	705,997
Property tax receivable	58,501	-	58,501
Materials and supplies	-	277,146	277,146
Prepaid expenses and other assets	12,420	279,656	292,076
Total current assets	<u>74,039</u>	<u>5,042,687</u>	<u>5,116,726</u>
NONCURRENT ASSETS			
Capital assets, net	380,891	60,653,450	61,034,341
Construction work in progress	123,875	596,410	720,285
Total noncurrent assets	<u>504,766</u>	<u>61,249,860</u>	<u>61,754,626</u>
Total assets	<u>578,805</u>	<u>66,292,547</u>	<u>66,871,352</u>
DEFERRED OUTFLOWS OF RESOURCES			
Deferred outflows of resources related to OPEB	-	59,334	59,334
Deferred outflows of resources related to pensions	-	676,772	676,772
Total deferred outflows of resources	<u>-</u>	<u>736,106</u>	<u>736,106</u>
Total assets and deferred outflows of resources	<u>\$ 578,805</u>	<u>\$ 67,028,653</u>	<u>\$ 67,607,458</u>

LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

CURRENT LIABILITIES			
Current portion of long-term debt	\$ -	\$ 1,972,606	\$ 1,972,606
Checks in excess of cash	62,329	-	62,329
Accounts payable	18,842	218,570	237,412
Accrued expenses	74,122	23,662	97,784
Deposits	13,388	18,246	31,634
Total current liabilities	<u>168,681</u>	<u>2,233,084</u>	<u>2,401,765</u>
NONCURRENT LIABILITIES			
Long-term debt, net of current portion	-	49,074,645	49,074,645
Net OPEB liability	-	993,902	993,902
Net pension liability	-	1,246,616	1,246,616
Total noncurrent liabilities	<u>-</u>	<u>51,315,163</u>	<u>51,315,163</u>
DEFERRED INFLOWS OF RESOURCES			
Deferred inflows of resources related to OPEB	-	1,432,897	1,432,897
Deferred inflows of resources related to pensions	-	45,095	45,095
Total deferred inflows of resources	<u>-</u>	<u>1,477,992</u>	<u>1,477,992</u>
NET POSITION			
Net investment in capital assets	504,766	10,202,609	10,707,375
Restricted	-	60,563	60,563
Unrestricted	(94,642)	1,739,242	1,644,600
Total net position	<u>410,124</u>	<u>12,002,414</u>	<u>12,412,538</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 578,805</u>	<u>\$ 67,028,653</u>	<u>\$ 67,607,458</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Statement of Net Position
June 30, 2022

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	Governmental Activities	Business-Type Activities	Total
CURRENT ASSETS			
Unrestricted cash and cash equivalents	\$ 129,400	\$ 3,721,943	\$ 3,851,343
Restricted cash and cash equivalents	-	117,042	117,042
Accounts and other receivables	5,505	517,526	523,031
Property tax receivable	56,712	-	56,712
Materials and supplies	-	288,373	288,373
Prepaid expenses and other assets	12,404	145,979	158,383
Total current assets	<u>204,021</u>	<u>4,790,863</u>	<u>4,994,884</u>
NONCURRENT ASSETS			
Capital assets, net	378,663	63,191,873	63,570,536
Construction work in progress	105,450	192,335	297,785
Total noncurrent assets	<u>484,113</u>	<u>63,384,208</u>	<u>63,868,321</u>
Total assets	<u>688,134</u>	<u>68,175,071</u>	<u>68,863,205</u>
DEFERRED OUTFLOWS OF RESOURCES			
Deferred outflows of resources related to OPEB	-	85,883	85,883
Deferred outflows of resources related to pensions	-	384,501	384,501
Total deferred outflows of resources	<u>-</u>	<u>470,384</u>	<u>470,384</u>
Total assets and deferred outflows of resources	<u>\$ 688,134</u>	<u>\$ 68,645,455</u>	<u>\$ 69,333,589</u>

LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

CURRENT LIABILITIES			
Current portion of long-term debt	\$ -	\$ 2,666,157	\$ 2,666,157
Accounts payable	51,657	106,967	158,624
Accrued expenses	113,867	23,676	137,543
Deposits	14,734	31,907	46,641
Total current liabilities	<u>180,258</u>	<u>2,828,707</u>	<u>3,008,965</u>
NONCURRENT LIABILITIES			
Long-term debt, net of current portion	-	51,196,187	51,196,187
Net OPEB liability	-	1,857,523	1,857,523
Net pension liability	-	461,171	461,171
Total noncurrent liabilities	<u>-</u>	<u>53,514,881</u>	<u>53,514,881</u>
DEFERRED INFLOWS OF RESOURCES			
Deferred inflows of resources related to OPEB	-	434,362	434,362
Deferred inflows of resources related to pensions	-	430,964	430,964
Total deferred inflows of resources	<u>-</u>	<u>865,326</u>	<u>865,326</u>
NET POSITION			
Net investment in capital assets	484,113	9,521,864	10,005,977
Restricted	-	117,042	117,042
Unrestricted	23,763	1,797,635	1,821,398
Total net position	<u>507,876</u>	<u>11,436,541</u>	<u>11,944,417</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 688,134</u>	<u>\$ 68,645,455</u>	<u>\$ 69,333,589</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Statement of Activities
Year Ended June 30, 2023

	Expenses	Program Revenues		Net (Expense) Revenue and Change in Net Position		
		Charges for Services	Operating Grants and Contributions	Governmental Activities	Business-Type Activities	Total
GOVERNMENTAL ACTIVITIES						
General government	\$ 1,876,946	\$ -	\$ -	\$ (1,876,946)	\$ -	\$ (1,876,946)
Fire	230,727	71,855	-	(158,872)	-	(158,872)
Parks	3,138	-	-	(3,138)	-	(3,138)
Total governmental activities	2,110,811	71,855	-	(2,038,956)	-	(2,038,956)
BUSINESS-TYPE ACTIVITIES						
Cable	506	13,398	-	-	12,892	12,892
Electric	5,313,701	5,000,418	-	-	(313,283)	(313,283)
Employee housing	96,578	64,057	-	-	(32,521)	(32,521)
Propane	1,566,667	2,098,778	-	-	532,111	532,111
Snow removal	881,310	710,230	-	-	(171,080)	(171,080)
Solid waste	229,381	343,855	-	-	114,474	114,474
Water	345,997	797,579	-	-	451,582	451,582
Wastewater	729,309	1,600,011	-	-	870,702	870,702
Total business-type activities	9,163,449	10,628,326	-	-	1,464,877	1,464,877
Total	\$ 11,274,260	\$ 10,700,181	\$ -	(2,038,956)	1,464,877	(574,079)
GENERAL REVENUES						
Investment income				-	6,839	6,839
Property taxes				257,623	670,375	927,998
Miscellaneous				3,913	111,145	115,058
				261,536	788,359	1,049,895
TRANSFERS						
				(22)	(7,673)	(7,695)
GENERAL AND ADMINISTRATIVE ALLOCATIONS						
				1,679,690	(1,679,690)	-
CHANGE IN NET POSITION						
				(97,752)	565,873	468,121
NET POSITION, beginning of year						
				507,876	11,436,541	11,944,417
NET POSITION, end of year						
				\$ 410,124	\$ 12,002,414	\$ 12,412,538

See accompanying notes.

Kirkwood Meadows Public Utility District
Statement of Activities
Year Ended June 30, 2022

	Expenses	Program Revenues		Net (Expense) Revenue and Change in Net Position		
		Charges for Services	Operating Grants and Contributions	Governmental Activities	Business-Type Activities	Total
GOVERNMENTAL ACTIVITIES						
General government	\$ 1,759,309	\$ -	\$ -	\$ (1,759,309)	\$ -	\$ (1,759,309)
Fire	142,100	99,842	8,294	(33,964)	-	(33,964)
Parks	13,655	-	-	(13,655)	-	(13,655)
Total governmental activities	1,915,064	99,842	8,294	(1,806,928)	-	(1,806,928)
BUSINESS-TYPE ACTIVITIES						
Cable	733	12,217	-	-	11,484	11,484
Electric	4,970,691	4,550,310	-	-	(420,381)	(420,381)
Employee housing	119,601	72,799	-	-	(46,802)	(46,802)
Propane	1,081,227	1,691,051	-	-	609,824	609,824
Snow removal	182,995	682,626	-	-	499,631	499,631
Solid waste	237,793	327,310	-	-	89,517	89,517
Water	402,234	617,603	-	-	215,369	215,369
Wastewater	913,535	1,224,712	-	-	311,177	311,177
Total business-type activities	7,908,809	9,178,628	-	-	1,269,819	1,269,819
Total	\$ 9,823,873	\$ 9,278,470	\$ 8,294	(1,806,928)	1,269,819	(537,109)
GENERAL REVENUES						
Investment income				-	2,738	2,738
Property taxes				186,181	712,774	898,955
Miscellaneous				(7,116)	21,275	14,159
				179,065	736,787	915,852
TRANSFERS						
				(258)	(7,186)	(7,444)
GENERAL AND ADMINISTRATIVE ALLOCATIONS						
				1,599,515	(1,599,515)	-
CHANGE IN NET POSITION						
				(28,606)	399,905	371,299
NET POSITION, beginning of year						
				536,482	11,036,636	11,573,118
NET POSITION, end of year						
				\$ 507,876	\$ 11,436,541	\$ 11,944,417

See accompanying notes.

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Fund Financial Statements – Governmental Funds

Kirkwood Meadows Public Utility District
Balance Sheet
June 30, 2023

	General Fund	Total Governmental Funds
ASSETS		
Unrestricted cash and cash equivalents	\$ -	\$ -
Accounts and other receivables, net	3,118	3,118
Property tax accounts receivable	58,501	58,501
Prepaid expenses	12,420	12,420
	<u>\$ 74,039</u>	<u>\$ 74,039</u>
Total current assets		
LIABILITIES		
Checks in excess of cash	\$ 62,329	\$ 62,329
Accounts payable	18,842	18,842
Other accrued liabilities	74,122	74,122
Deposits	13,388	13,388
	<u>168,681</u>	<u>168,681</u>
Total current liabilities		
FUND BALANCES		
Unassigned	(94,642)	(94,642)
	<u>(94,642)</u>	<u>(94,642)</u>
Total fund balances		
	<u>(94,642)</u>	<u>(94,642)</u>
Total liabilities and fund balances	<u>\$ 74,039</u>	
RECONCILIATION TO STATEMENT OF NET POSITION		
Amounts reported for governmental activities in the statement of net position are different because		
Capital assets used in governmental activities of \$1,062,436, net of accumulated depreciation of \$681,545, are not financial resources and, therefore, are not reported in the fund		
		<u>504,766</u>
Net position of governmental activities		<u>\$ 410,124</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Balance Sheet
June 30, 2022

	<u>General Fund</u>	<u>Total Governmental Funds</u>
ASSETS		
Unrestricted cash and cash equivalents	\$ 129,400	\$ 129,400
Accounts and other receivables, net	5,505	5,505
Property tax accounts receivable	56,712	56,712
Prepaid expenses	12,404	12,404
	<u>204,021</u>	<u>204,021</u>
Total current assets	<u>\$ 204,021</u>	<u>\$ 204,021</u>
LIABILITIES		
Accounts payable	\$ 51,657	\$ 51,657
Other accrued liabilities	113,867	113,867
Deposits	14,734	14,734
	<u>180,258</u>	<u>180,258</u>
Total current liabilities	<u>180,258</u>	<u>180,258</u>
FUND BALANCES		
Unassigned	<u>23,763</u>	<u>23,763</u>
	<u>23,763</u>	<u>23,763</u>
Total fund balances	<u>23,763</u>	<u>23,763</u>
Total liabilities and fund balances	<u>\$ 204,021</u>	
RECONCILIATION TO STATEMENT OF NET POSITION		
Amounts reported for governmental activities in the statement of net position are different because		
Capital assets used in governmental activities of \$1,145,064, net of accumulated depreciation of \$660,951, are not financial resources and, therefore, are not reported in the fund		<u>484,113</u>
Net position of governmental activities		<u>\$ 507,876</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Statements of Revenues, Expenditures, and Changes in Fund Balances
Years Ended June 30, 2023 and 2022

GENERAL FUND	2023	2022
REVENUES		
General revenues	\$ 72,765	\$ 112,910
Property taxes	257,623	186,181
Total revenues	<u>330,388</u>	<u>299,091</u>
EXPENDITURES		
General government	1,876,946	1,759,309
Public protection	230,727	142,100
Culture and recreation	3,138	13,655
Capital outlay	78,216	53,006
Total expenditures	<u>2,189,027</u>	<u>1,968,070</u>
DEFICIENCY OF REVENUES OVER EXPENDITURES	<u>(1,858,639)</u>	<u>(1,668,979)</u>
OTHER FINANCING SOURCES (USES)		
Transfers	(22)	(258)
General and administrative allocation out	1,915,671	1,771,130
General and administrative allocation in	<u>(175,415)</u>	<u>(111,189)</u>
Total other financing sources, net	<u>1,740,234</u>	<u>1,659,683</u>
NET CHANGE IN FUND BALANCES	(118,405)	(9,296)
FUND BALANCE, beginning of year	<u>23,763</u>	<u>33,059</u>
FUND BALANCE, end of year	<u>\$ (94,642)</u>	<u>\$ 23,763</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Reconciliation of the Statements of Revenues, Expenditures, and Changes in
Fund Balances of Governmental Funds to the Statement of Activities
Years Ended June 30, 2023 and 2022

	2023	2022
NET CHANGE IN FUND BALANCES - TOTAL GOVERNMENTAL FUNDS	\$ (118,405)	\$ (9,296)
<p>Amounts reported for governmental activities in the statement of activities and changes in net position are different because Governmental funds report capital outlays as expenditures. However, in the statement of activities and changes in net position, the cost of those assets is allocated over the estimated useful lives and reported as depreciation expense.</p>		
Expenditures for capital assets	78,216	53,006
Current-year depreciation expense	(57,563)	(72,316)
	20,653	(19,310)
CHANGES IN NET POSITION OF GOVERNMENTAL ACTIVITIES	\$ (97,752)	\$ (28,606)

See accompanying notes.

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Fund Financial Statements – Proprietary Funds

Kirkwood Meadows Public Utility District
Statements of Net Position
Years Ended June 30, 2023 and 2022

	2023	2022
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS		
Unrestricted cash and cash equivalents	\$ 3,722,443	\$ 3,721,943
Restricted cash and cash equivalents	60,563	117,042
Accounts and other receivables	702,879	517,526
Materials and supplies	277,146	288,373
Prepaid expenses	279,656	145,979
Total current assets	<u>5,042,687</u>	<u>4,790,863</u>
NONCURRENT ASSETS		
Capital assets, net	60,653,450	63,191,873
Work in progress	596,410	192,335
Total noncurrent assets	<u>61,249,860</u>	<u>63,384,208</u>
Total assets	<u>66,292,547</u>	<u>68,175,071</u>
DEFERRED OUTFLOWS OF RESOURCES		
Deferred outflows of resources related to OPEB	59,334	85,883
Deferred outflows of resources related to pensions	676,772	384,501
Total deferred outflows of resources	<u>736,106</u>	<u>470,384</u>
Total assets and deferred outflows of resources	<u>\$ 67,028,653</u>	<u>\$ 68,645,455</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION		
CURRENT LIABILITIES		
Current portion of long-term debt	\$ 1,972,606	\$ 2,666,157
Accounts payable	218,570	106,967
Accrued expenses	23,662	23,676
Customer deposits	18,246	31,907
Total current liabilities	<u>2,233,084</u>	<u>2,828,707</u>
NONCURRENT LIABILITIES		
Long-term debt, net of current portion	49,074,645	51,196,187
Net OPEB liability	993,902	1,857,523
Net pension liability	1,246,616	461,171
Total noncurrent liabilities	<u>51,315,163</u>	<u>53,514,881</u>
DEFERRED INFLOWS OF RESOURCES		
Deferred inflows of resources related to OPEB	1,432,897	434,362
Deferred inflows of resources related to pensions	45,095	430,964
Total deferred inflows of resources	<u>1,477,992</u>	<u>865,326</u>
Net investment in capital assets	10,202,609	9,521,864
Restricted	60,563	117,042
Unrestricted	1,739,242	1,797,635
Total net position	<u>12,002,414</u>	<u>11,436,541</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 67,028,653</u>	<u>\$ 68,645,455</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Statements of Revenues, Expenses, and Changes in Net Position
Years Ended June 30, 2023 and 2022

	2023	2022
OPERATING REVENUES		
Residential	\$ 2,004,983	\$ 1,802,667
Commercial	2,646,352	2,193,519
Snow removal	710,230	682,626
Rental income	64,057	72,799
Other	602,113	500,880
Base rate	4,600,591	3,926,137
Total operating revenues	<u>10,628,326</u>	<u>9,178,628</u>
OPERATING EXPENSES		
Salaries and benefits	1,213,648	992,600
Operations and maintenance	833,328	904,474
Contract services	50,505	60,360
Operating expenses	118,025	79,571
OPEB expense/(credit)	(844,408)	(57,782)
Pension expense/(credit)	1,113,175	(77,861)
Depreciation	2,125,233	2,129,753
Amortization	385,138	385,138
General and administrative allocations	1,679,690	1,599,515
Power, propane, and fuel	2,548,898	1,798,094
Total operating expenses	<u>9,223,232</u>	<u>7,813,862</u>
Operating income	<u>1,405,094</u>	<u>1,364,766</u>
NONOPERATING REVENUES (EXPENSES)		
Investment income and other	117,984	24,013
Property taxes	670,375	712,774
Interest expense	(1,619,907)	(1,694,462)
Transfers	(7,673)	(7,186)
Total nonoperating expenses, net	<u>(839,221)</u>	<u>(964,861)</u>
CHANGE IN NET POSITION	565,873	399,905
NET POSITION, beginning of year	<u>11,436,541</u>	<u>11,036,636</u>
NET POSITION, end of year	<u>\$ 12,002,414</u>	<u>\$ 11,436,541</u>

See accompanying notes.

Kirkwood Meadows Public Utility District
Statements of Cash Flows
Years Ended June 30, 2023 and 2022

	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	\$ 10,151,846	\$ 8,997,180
Payments to suppliers and governmental funds	(4,685,099)	(4,096,548)
Payments to employees	(1,254,923)	(1,142,186)
Net cash from operating activities	<u>4,211,824</u>	<u>3,758,446</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Receipts from property taxes and other non-operating revenues and expenses	<u>780,686</u>	<u>729,601</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Purchase of capital assets	(620,881)	(316,909)
Proceeds from long-term debt	-	75,000
Long-term debt - principal paid	(2,807,701)	(2,691,140)
Interest paid on long-term debt	(1,619,907)	(1,694,462)
Net cash from capital and related financing activities	<u>(5,048,489)</u>	<u>(4,627,511)</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	(55,979)	(139,464)
CASH AND CASH EQUIVALENTS, beginning of year	<u>3,838,985</u>	<u>3,978,449</u>
CASH AND CASH EQUIVALENTS, end of year	<u>\$ 3,783,006</u>	<u>\$ 3,838,985</u>
RECONCILIATION OF OPERATING LOSS TO NET CASH FROM OPERATING ACTIVITIES		
Operating income	\$ 1,405,094	\$ 1,364,766
Adjustments to reconcile net operating income to net cash from operating activities		
Depreciation and amortization	2,510,371	2,514,891
Pension and OPEB items	506,234	(11,371)
Changes in assets and liabilities		
Accounts receivable	(185,353)	(16,188)
Materials and supplies	11,227	(67,420)
Prepaid expenses	(133,677)	(16,824)
Accounts payable	111,603	(3,826)
Customer deposits	(13,661)	(4,030)
Accrued expenses	(14)	(1,552)
Net cash from operating activities	<u>\$ 4,211,824</u>	<u>\$ 3,758,446</u>

See accompanying notes.

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Fund Financial Statements – Fiduciary Fund

Kirkwood Meadows Public Utility District
Statements of Fiduciary Net Position and
Statements of Changes in Fiduciary Net Position – Custodial Fund
Years Ended June 30, 2023 and 2022

	2023	2022
STATEMENT OF FIDUCIARY NET POSITION		
Assets		
Cash held by the District	\$ 567,371	\$ 933,437
Property tax receivable	18,232	16,489
Total assets	585,603	949,926
Liabilities		
Restricted liability	585,603	949,926
Fiduciary net position	\$ -	\$ -
STATEMENT OF CHANGES IN FIDUCIARY NET POSITION		
FIDUCIARY NET POSITION, beginning of year	\$ -	\$ -
Receipts on Community Facilities District Taxes	412,439	454,904
Fund transfers to Community Facilities Districts	(412,439)	(454,904)
FIDUCIARY NET POSITION, end of year	\$ -	\$ -

See accompanying notes.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Note 1 – Summary of Significant Accounting Policies

The basic financial statements of Kirkwood Meadows Public Utility District (the District) are prepared in accordance with accounting principles generally accepted in the United States of America as defined by the Governmental Accounting Standards Board (GASB). Basic financial statements are presented at both the government-wide and fund financial level. Both levels of statements categorize primary activities as either governmental or business-type. Significant financial accounting and reporting policies for the District are discussed below.

Reporting entity – The District was formed by resolution of the Local Agency Formation Commission (LAFCO) of the County of Alpine on May 22, 1984, as a detachment from El Dorado Irrigation District in the counties of Alpine, Amador, and El Dorado. The District's formation was also pursuant to all the provisions of the Public Utility Code, Division 7, Chapter 2, and all applicable state of California election laws. The District is governed by a five-member board of directors, which is elected by the residents of the District.

The District is currently responsible for the operation of the community's propane, electric, water supply, wastewater collection and treatment facilities, solid waste management, volunteer fire department, mosquito abatement, park/recreational facilities, and snow removal. The District began providing electricity and propane services on July 22, 2011, as a result of acquiring the existing electric and propane gas systems from Mountain Utilities, LLC.

The District has created KMPUD Public Facilities Corporation, a nonprofit public benefit corporation for the purpose of financing the acquisition and construction of various public facilities, structures, and other public buildings in the District. Although legally separate from the District, the Public Facilities Corporation is a blended component unit, reported as if it were a part of the primary government because it shares substantively the same governing body in a common board of directors. The Public Facilities Corporation had no significant financial transactions in the current fiscal year.

Government-wide financial statements – The government-wide financial statements (the statement of net position and the statement of activities) report information on all of the nonfiduciary governmental activities of the District. Governmental activities are financed primarily through property taxes and charges for services. The government-wide statement of activities reflects the cost of programs and functions reduced by directly associated revenues (charges for services and operating grants) to arrive at the net revenue or expense for each program and function. Net program revenue or expense is then adjusted for general revenues to determine the change in net position for the year. Indirect expenses, such as support services and administration incurred in the general government, and other functions/activities are allocated to programs/functions that they may benefit.

Separate financial statements are provided for the governmental funds and the proprietary funds, as well as the fiduciary fund, even though the fiduciary fund is excluded from the government-wide financial statements.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Measurement focus, basis of accounting, and financial statement presentation – The government-wide financial statements are reported on the flow of economic resources measurement focus and use the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing and related cash flows. Property taxes are recognized as revenues in the year for which they are levied. Nonexchange transactions, in which the District gives (or receives) value without directly receiving (or giving) equal value in exchange, include grants, entitlements, and donations. On an accrual basis, revenue from grants, entitlements, and donations is recognized in the fiscal year in which eligibility requirements have been satisfied.

The governmental funds financial statements use a flow of current financial resources measurement focus. With this measurement focus, generally only current assets and current liabilities are included in the balance sheet. Statements of revenues, expenditures, and changes in fund balances of these funds present increases (revenues and other financing sources) and decreases (expenditures and other financing uses) in fund balances. Revenue is determined to be measurable when the transaction amount is determinable and available when it is collectible within the current fiscal year or soon enough thereafter to pay liabilities of the current fiscal year.

The proprietary funds and the fiduciary fund are accounted for on a flow of economic resources measurement focus and use the accrual basis of accounting. This basis of accounting recognizes revenues in the accounting period in which they are earned and become measurable, and expenses in the accounting period in which they are incurred and become measurable. With this measurement focus, all assets and liabilities associated with the operation of these funds are included on the fund statement of net position. The total net position is segregated into net investment in capital assets, restricted, and unrestricted net position.

The fiduciary fund accounts for arrangements with the Kirkwood Meadows Public Utility District's Community Facilities District as more fully described in Note 8 to the financial statements.

Fair value measurement – The framework for measuring fair value provides a hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The asset or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observable inputs and minimize the use of unobservable inputs.

Use of estimates – The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Kirkwood Meadows Public Utility District Notes to the Basic Financial Statements

Cash and cash equivalents – Cash and cash equivalents include cash on hand, deposits with banks, and other highly liquid investments with original maturities of three months or less. The deposits in Local Agency Investment Funds (LAIF) are considered to be a cash equivalent as they can be withdrawn on demand. The District maintains its cash in bank deposit accounts that are insured by the Federal Deposit Insurance Corporation (FDIC) up to a limit of \$250,000 per depositor.

Restricted cash and cash equivalents – Restricted cash and cash equivalents are amounts designated by a third party for a specific purpose (Note 2). Restricted cash is held for debt service purposes.

Accounts and other receivables – Accounts receivable primarily represent user charges for service, which are recognized as earned. The District discontinues services on delinquent accounts until payment is received; substantially all accounts are collectible. Accordingly, no allowance has been recorded. Receivables are written off when the District determines an account to be uncollectible.

Revenue recognition – Revenue for services provided is recognized as earned on a monthly basis based on rates established by the District's board of directors. The District records revenue billed to its customers when the meters are read at month-end. All revenues not meeting this definition are reported as nonoperating revenues.

Interfund transactions – During the course of operation, transactions occur between individual funds for goods provided or services rendered. Quasi-external transactions are accounted for as revenues or expenditures. Transactions that constitute reimbursements to a fund for expenditures initially made from it that are properly applicable to another fund are recorded as expenditures in the reimbursing fund and as a reduction of expenditures in the fund that is reimbursed. All other interfund transfers are reported as interfund allocations and eliminated in the government-wide financial statements.

Property taxes – The District receives property taxes from Alpine, Amador, and El Dorado Counties. Property taxes receivable are recorded in the fiscal year for which the tax is levied based on the assessed value as of September 1 of the preceding fiscal year. They become a lien on the first day of the year they are levied. Secured property tax is levied on September 1 and due in two installments, on November 1 and March 1. They become delinquent on December 10 and April 10, respectively. Unsecured property taxes are due on July 1, and become delinquent on August 31. The District has a policy to allocate property tax to departments as needed. No allowance has been deemed necessary.

Materials and supplies – Materials and supplies are recorded at a weighted-average cost basis.

Capital assets – See Note 3 for asset capitalization, depreciation, and retirement policies.

Compensated absences – Accumulated, unpaid compensated absences (vacation) are recorded as an expense and accrued liability when earned. Sick pay is recorded when leave is taken because such amounts do not vest to the employees; however, any excess over 160 hours is compensated at year-end. Compensated absences are included within accrued expenses on the statement of net position.

Income taxes – The District is exempt from federal and state income taxes; consequently, no provision for income taxes is included in the accompanying financial statements for any fund.

Kirkwood Meadows Public Utility District Notes to the Basic Financial Statements

Pensions – For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the California Public Employees' Retirement System (CalPERS) plans (Plans) and additions to/deductions from the Plans' fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Other post-employment benefits (OPEB) – For purposes of measuring the net OPEB liability and deferred outflows/inflows of resources related to OPEB, and OPEB expense, additions to/deductions from the OPEB fiduciary net position have been determined based on an independent actuarial valuation. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms.

Deferred outflows/inflows – Deferred outflows of resources represent a consumption of net position that applies to future periods and will not be recognized as an outflow of resources (expense) until that time. Deferred inflows of resources represent an acquisition of net position that applies to future periods and will not be recognized as an inflow of resources (revenue) until that time. Deferred outflows and inflows of resources consist of the District's deferred inflows and outflows related to pension and OPEB plans.

Budgets – The board of directors annually adopts an operating budget. The operating budgets are prepared on the accrual basis. Budgetary comparison schedules have been provided for the governmental fund by department to demonstrate compliance with the budgets.

Net position – Net position comprises the various net earnings from operations, nonoperating revenues, expenses, and contributions of capital. Net position is classified in the following three categories:

Net investment in capital assets – Consists of all capital assets, net of accumulated depreciation and reduced by the outstanding balance of any notes or other borrowings that are attributable to the acquisition, construction, or improvement of those assets offset by any unspent proceeds of these borrowings.

Restricted – Consists of external constraints placed on net position used by creditors, grantors, contributors, or laws or regulation of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted – Consists of all other funds that are not included in the other categories previously mentioned.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Note 2 – Cash and Cash Equivalents

The District's cash and cash equivalents consist of the following at June 30:

	Governmental Activities	Business-Type Activities	Total
	2023		
Cash deposits in bank demand accounts	\$ -	\$ 3,636,670	\$ 3,636,670
Restricted cash	-	60,563	60,563
Deposit in LAIF	-	85,773	85,773
Total cash and cash equivalents	<u>\$ -</u>	<u>\$ 3,783,006</u>	<u>\$ 3,783,006</u>
	2022		
Cash deposits in bank demand accounts	\$ 129,400	\$ 3,040,063	\$ 3,169,463
Restricted cash	-	117,042	117,042
Deposit in LAIF	-	681,880	681,880
Total cash and cash equivalents	<u>\$ 129,400</u>	<u>\$ 3,838,985</u>	<u>\$ 3,968,385</u>

Restricted cash and cash equivalents consist of the following at June 30:

	Governmental Agencies	Business-Type Activities	Total
	2023		
COP loan funds for debt service requirements	\$ -	\$ 60,563	\$ 60,563
Total restricted cash and cash equivalents	<u>\$ -</u>	<u>\$ 60,563</u>	<u>\$ 60,563</u>
	2022		
COP loan funds for debt service requirements	\$ -	\$ 117,042	\$ 117,042
Total restricted cash and cash equivalents	<u>\$ -</u>	<u>\$ 117,042</u>	<u>\$ 117,042</u>

Interest rate risk – In accordance with its investment policy, the District manages its exposure to declines in fair value of its investments by limiting its deposits to the California Treasurer's LAIF.

Statutes authorize the District to invest in obligations of the U.S. Treasury and U.S. agencies, banker's acceptances, repurchase agreements, commercial paper rated A-1 by Standard & Poor's Corporation or P-1 by Moody's Commercial Paper Record, the State Treasurer's Investment Fund, and deposits with banks, mutual savings banks, and savings and loan associations as provided for in the California Government Code Section 53600, Chapter 4 – Financial Affairs.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

The District's has cash deposits with the LAIF, an external investment pool of the state of California. The LAIF is a voluntary program created by statute as an investment alternative for California's local governments and special districts. The enabling legislation for the LAIF is Section 16429.1 et seq. of the California Government Code. The State Treasurer's Office is audited by the Bureau of State Audits on an annual basis and the resulting opinion is posted to the State Treasurer's Office website following its publication. The Bureau of State Audits also has a continuing audit process throughout the year. All deposits and LAIF claims are audited on a daily basis by the State Controller's Office, as well as an in-house audit process involving three separate divisions.

Custodial credit risk – Custodial credit risk on investments is the risk that in the event of a failure of the counterparty, the District will not be able to recover the value of its deposits that are in the possession of an outside party. The District does not have an investment policy to address custodial credit risk; however, deposits are held by third-party custodians in the District's name. The deposits in LAIF are not classified in categories of credit risk. The District's funds in LAIF are invested in a diversified portfolio (of underlying investments, e.g., U.S. Treasury obligations) such that it considers the risk of material loss to be minimal. The funds held in LAIF can be withdrawn on demand; therefore, they are classified as cash equivalents on the statements of net position.

Note 3 – Capital Assets

Capital assets are reported in the applicable financial statements at cost. Costs include labor, materials, and related indirect costs, such as engineering, used during construction. The costs of additions, renewals, and betterments are capitalized. Projects constructed by others and contributed to the District are stated at fair value. Repairs and minor replacements are charged to operating expenses. A capitalization threshold of \$1,000 is used to report capital assets. The cost of property and removal, less salvage, is charged to accumulated depreciation when property is retired. Depreciation is computed on assets placed in service using a straight-line method over their estimated useful lives. The range of estimated useful lives by type of assets is as follows:

Buildings and improvements	10 to 40 years
Infrastructure	20 to 40 years
Machinery and equipment	5 to 15 years
Intangible plant	34 years

Kirkwood Meadows Public Utility District
Notes to the Basic Financial Statements

A summary of the governmental funds capital assets for the years ended June 30 is as follows:

	June 30, 2022	Increases	Decreases	Transfers	June 30, 2023
Plant assets being depreciated					
Fire department	\$ 1,028,146	\$ 35,995	\$ (26,631)	\$ 23,796	\$ 1,061,306
Parks and recreation	11,469	-	(10,339)	-	1,130
	<u>1,039,615</u>	<u>35,995</u>	<u>(36,970)</u>	<u>23,796</u>	<u>1,062,436</u>
Less accumulated depreciation	<u>(660,952)</u>	<u>(57,563)</u>	<u>36,970</u>	<u>-</u>	<u>(681,545)</u>
Net capital assets being depreciated	378,663	(21,568)	-	23,796	380,891
Construction work in progress	<u>105,450</u>	<u>42,221</u>	<u>-</u>	<u>(23,796)</u>	<u>123,875</u>
Capital assets, net	<u>\$ 484,113</u>	<u>\$ 20,653</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 504,766</u>
	June 30, 2021	Increases	Decreases	Transfers	June 30, 2022
Plant assets being depreciated					
Fire department	\$ 1,051,332	\$ 11,814	\$ (35,000)	\$ -	\$ 1,028,146
Parks and recreation	11,469	-	-	-	11,469
	<u>1,062,801</u>	<u>11,814</u>	<u>(35,000)</u>	<u>-</u>	<u>1,039,615</u>
Less accumulated depreciation	<u>(623,636)</u>	<u>(72,316)</u>	<u>35,000</u>	<u>-</u>	<u>(660,952)</u>
Net capital assets being depreciated	439,165	(60,502)	-	-	378,663
Construction work in progress	<u>64,258</u>	<u>41,192</u>	<u>-</u>	<u>-</u>	<u>105,450</u>
Capital assets, net	<u>\$ 503,423</u>	<u>\$ (19,310)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 484,113</u>

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

A summary of the business-type activities capital assets for the years ended June 30 is as follows:

	June 30, 2022	Increases	Decreases	Transfers/ Adjustments	June 30, 2023
Plant assets being depreciated					
Water	\$ 4,758,672	\$ 12,316	\$ (29,775)	\$ -	\$ 4,741,213
Wastewater	14,164,216	67,119	(29,988)	-	14,201,347
Employee housing	2,077,815	16,043	(276,578)	-	1,817,280
Electric	54,891,542	20,133	(213)	21,342	54,932,804
Electric intangible	15,282,345	-	-	-	15,282,345
Propane	1,646,071	12,092	(213)	-	1,657,950
Cable	18,068	-	-	-	18,068
Snow removal	1,784,131	54,355	(6,132)	-	1,832,354
Solid waste	24,900	26,512	-	-	51,412
	<u>94,647,760</u>	<u>208,570</u>	<u>(342,899)</u>	<u>21,342</u>	<u>94,534,773</u>
Less accumulated depreciation	<u>(31,455,887)</u>	<u>(2,540,611)</u>	<u>115,175</u>	<u>-</u>	<u>(33,881,323)</u>
Net capital assets being depreciated and amortized	63,191,873	(2,332,041)	(227,724)	21,342	60,653,450
Construction work in progress	<u>192,335</u>	<u>412,311</u>	<u>-</u>	<u>(8,236)</u>	<u>596,410</u>
Capital assets, net	<u>\$ 63,384,208</u>	<u>\$ (1,919,730)</u>	<u>\$ (227,724)</u>	<u>\$ 13,106</u>	<u>\$ 61,249,860</u>
	June 30, 2021	Increases	Decreases	Transfers/ Adjustments	June 30, 2022
Plant assets being depreciated					
Water	\$ 4,727,513	\$ 25,208	\$ -	\$ 5,951	\$ 4,758,672
Wastewater	14,068,111	41,634	(7,370)	61,841	14,164,216
Employee housing	2,070,181	7,634	-	-	2,077,815
Electric	54,844,293	41,862	(6,516)	11,903	54,891,542
Electric intangible	15,282,345	-	-	-	15,282,345
Propane	1,640,120	-	-	5,951	1,646,071
Cable	18,068	-	-	-	18,068
Snow removal	1,784,131	-	-	-	1,784,131
Solid waste	24,900	-	-	-	24,900
	<u>94,459,662</u>	<u>116,338</u>	<u>(13,886)</u>	<u>85,646</u>	<u>94,647,760</u>
Less accumulated depreciation	<u>(28,948,543)</u>	<u>(2,521,230)</u>	<u>13,886</u>	<u>-</u>	<u>(31,455,887)</u>
Net capital assets being depreciated and amortized	65,511,119	(2,404,892)	-	85,646	63,191,873
Construction work in progress	<u>238,545</u>	<u>194,160</u>	<u>(159,020)</u>	<u>(81,350)</u>	<u>192,335</u>
Capital assets, net	<u>\$ 65,749,664</u>	<u>\$ (2,210,732)</u>	<u>\$ (159,020)</u>	<u>\$ 4,296</u>	<u>\$ 63,384,208</u>

Plant in service balances presented above include non-depreciable land of \$158,000 as of June 30, 2023 and 2022.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Electric intangible plant represents amounts paid by the District to benefit from the assets owned by Pacific Gas & Electric Company (PG&E). During the year ended June 30, 2019, the District transferred certain infrastructure plant to PG&E in conjunction with an ongoing power supply agreement. The District transferred \$8.9 million from electric plant to electric intangible plant. Additionally, the District paid PG&E \$6.4 million in order to transfer the cost of ownership maintenance to PG&E. This amount has been recorded as an asset and the District is amortizing the total over a 34-year period. The District recorded related amortization of \$188,568 during the years ended June 30, 2023 and 2022.

Note 4 – Long-Term Debt

In November 2012, the District obtained a \$700,000 mortgage note through Bank of the West. This note was used to repay the prior debt and is collateralized by real property. This note bears interest at a rate of 3.98%, with principal and interest payments due monthly, maturing and repaid in November 2022.

On September 25, 2012, the District obtained a loan guarantee commitment from RUS. Under this commitment, RUS guaranteed a loan of \$50,000,000 from the Federal Financing Bank (FFB). The proceeds of the loan were used by the District to finance projects as described in their loan application, including the initial purchase of the electric utility and the construction of transmission lines providing power to the District from outside suppliers. The District began drawing on RUS funds during 2013 and by the end of the 2015 fiscal year had received and expended all amounts in full. Interest rates on the individual loan draws range from 0.435% to 3.592% with various maturities through 2047.

In April 2013, the District issued the 2013 Tax and Enterprise Revenue Certificates of Participation loan, Series 2013 (COP loan). These funds were also obtained to repay prior debt and to complete certain capital projects. The COP loan required interest payments due quarterly at 2.0% to 4.0%, with principal due annually, matured in September 2023. The loan is secured by the future tax revenue and operating revenues of the District.

On June 3, 2014, the District obtained a loan guarantee commitment from RUS. Under this commitment, RUS guaranteed a loan of \$8,000,000 from the FFB. The proceeds of the loan were to be used by the District to finance projects as described in their loan application including the construction of transmission lines that will provide power to the District from outside suppliers. The District began drawing on these funds during 2014 and had received and expended all amounts in full by the end of the 2015 fiscal year. Interest rates on the individual loan draws range from 0.081% to 2.705% with various maturities through 2035.

On June 4, 2018, the District obtained a loan guarantee commitment from RUS. Under this commitment, RUS guaranteed a loan of \$3,765,000 from the FFB. The proceeds of the loan were to be used by the District to finance projects as described in their loan application including system extensions and additions. The District began drawing on these funds during 2019 and had received and expended all amounts in full by the end of the 2019 fiscal year. The interest rate on the loan draw is 2.956% and matures December 2052.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

In June 2019, the District obtained a \$172,000 mortgage note through Bank of the West. This note was used to finance the purchase of a condominium for the District and is collateralized by real property. This note bears interest at a rate of 4.60%, with principal and interest payments due monthly, maturing June 2029. The note is secured by the purchased real estate and related rents.

In September 2019, the District obtained a \$212,000 mortgage note through Bank of the West. This note was used to finance the purchase of a second condominium for the District and is collateralized by real property. This note was paid in full during 2023.

On June 24, 2022, the District obtained a loan guarantee commitment from RUS. Under this commitment, RUS guaranteed a loan of \$7,444,000 from the FFB. The proceeds of the loan are to be used by the District to finance projects as described in their loan application including the Waste Water Treatment Plant. The District began drawing on these funds during 2022. The interest rate on the loan draw is 0.95% and matures November 2025.

Long-term debt activity for the years ended June 30 is as follows:

	June 30, 2022	Increases	Decreases	June 30, 2023	Due Within One Year
Business-type activities					
RUS construction loans	\$ 52,327,279	\$ -	\$ (2,034,062)	\$ 50,293,217	\$ 1,373,138
Bank of the West loans	354,425	-	(198,639)	155,786	4,468
COP loans, series 2013	1,170,000	-	(575,000)	595,000	595,000
Unamortized bond premium	21,838	-	(14,557)	7,281	-
Unamortized bond discount	(11,198)	-	7,165	(4,033)	-
	<u>\$ 53,862,344</u>	<u>\$ -</u>	<u>\$ (2,815,093)</u>	<u>\$ 51,047,251</u>	<u>\$ 1,972,606</u>
Total business-type activities - long-term debt					
	<u>\$ 53,862,344</u>	<u>\$ -</u>	<u>\$ (2,815,093)</u>	<u>\$ 51,047,251</u>	<u>\$ 1,972,606</u>
	June 30, 2021	Increases	Decreases	June 30, 2022	Due Within One Year
Business-type activities					
RUS construction loans	\$ 54,283,491	\$ 75,000	\$ (2,031,212)	\$ 52,327,279	\$ 2,034,468
Bank of the West loans	459,353	-	(104,928)	354,425	56,689
COP loans, series 2013	1,725,000	-	(555,000)	1,170,000	575,000
Unamortized bond premium	36,395	-	(14,557)	21,838	-
Unamortized bond discount	(18,363)	-	7,165	(11,198)	-
	<u>\$ 56,485,876</u>	<u>\$ 75,000</u>	<u>\$ (2,698,532)</u>	<u>\$ 53,862,344</u>	<u>\$ 2,666,157</u>
Total business-type activities - long-term debt					
	<u>\$ 56,485,876</u>	<u>\$ 75,000</u>	<u>\$ (2,698,532)</u>	<u>\$ 53,862,344</u>	<u>\$ 2,666,157</u>

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

As of June 30, 2023, annual debt service requirements of business-type activities to maturity are as follows:

	COP		RUS		Bank of the West	
	Principal	Interest	Principal	Interest	Principal	Interest
2024	\$ 595,000	\$ 11,900	\$ 1,373,138	\$ 1,459,266	\$ 4,468	\$ -
2025	-	-	3,450,390	1,401,912	4,701	-
2026	-	-	2,024,399	1,321,390	4,925	-
2027	-	-	2,692,920	1,246,319	5,160	-
2028	-	-	2,359,468	2,359,468	5,388	-
2029 - 2033	-	-	9,430,994	5,080,063	131,144	-
2034 - 2038	-	-	8,795,163	3,743,205	-	-
2039 - 2043	-	-	9,453,823	2,388,829	-	-
2044 - 2048	-	-	9,899,586	849,130	-	-
2049 - 2053	-	-	813,336	54,430	-	-
Grand total	<u>\$ 595,000</u>	<u>\$ 11,900</u>	<u>\$ 50,293,217</u>	<u>\$ 19,904,012</u>	<u>\$ 155,786</u>	<u>\$ -</u>

Borrowings from RUS are subject to certain financial covenants related to debt service coverage (DSC) and times interest earned ratios (TIER). Management believes they are in compliance with all debt covenants as of June 30, 2023 and 2022.

Note 5 – Pension and OPEB Plans

General Information About the Pension Plans

Plan descriptions – All qualified permanent and probationary employees are eligible to participate in cost-sharing multiple employer defined benefit pension plans (Plans) administered by the California Public Employees' Retirement System (CalPERS). Benefit provisions under the CalPERS are established by state statute and local government resolution. CalPERS issues publicly available reports that include a full description of the pension plans regarding benefit provisions, assumptions, and membership information that can be found on the CalPERS website.

In 2012, the Public Employees' Pension Reform Act (PEPRA) became law and implemented new benefit formulas and final compensation period, as well as new contribution requirements for new employees hired on or after January 1, 2013, who meet the definition of new member under PEPRA. Employees hired prior to January 1, 2013, and those new employees not meeting the PEPRA definition of new members are considered classic employees.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Benefits provided – CalPERS provides service retirement and disability benefits, annual cost of living adjustments, and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full-time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. All members are eligible for nonduty disability benefits after 10 years of service. The death benefit is one of the following: the Basic Death Benefit; the 1957 Survivor Benefit; or the Optional Settlement 2W Death Benefit. The cost of living adjustments for each plan are applied as specified by the Public Employees’ Retirement Law.

The Plans’ provisions and benefits in effect at June 30, 2023, are summarized as follows:

Hire date	Prior to January 1, 2013	On or after January 1, 2013
Benefit formula	2.5% @ 55	2.0% @ 62
Benefit vesting schedule	5 years service	5 years service
Benefit payment	monthly for life	monthly for life
Retirement age	55	62
Monthly benefits, as a % of eligible compensation	2.50%	2.00%
Required employee contribution rates	8.00%	6.25%
Required employer contribution rates	9.671%	6.237%

Contributions – Section 20814(c) of the California Public Employees’ Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for both Plans are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

For the year ended June 30, 2023, the contributions recognized as part of pension expense for the Plans were as follows:

Contributions - employer	\$ 143,893
Contributions - employee (paid by employer)	103,342

Pension liabilities, pension expenses, and deferred outflows/inflows of resources related to pensions – As of June 30, the District reported its proportionate share of the net pension liability for the plans as follows:

	<u>Proportionate Share of Net Pension Liability</u>
June 30, 2023	\$ 1,246,616
June 30, 2022	461,171

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

The District's net pension liability for each Plan is measured as the proportionate share of the CalPERS net pension liability. The net pension liability of the Plan is measured as of June 30, 2022, and the total pension liability for the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2021, rolled forward to June 30, 2022, using standard update procedures. The District's proportion of the net pension liability was based on a projection of the District's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined.

The District's proportionate share of the net pension liability for each Plan as of June 30, 2023 and 2022, was as follows:

	Classic	PEPRA
Proportion Total Pension Liability - June 30, 2023	0.0274300%	0.0000000%
Proportion Fiduciary Net Position - June 30, 2023	0.0276500%	0.0000000%
Proportion Total Pension Liability - June 30, 2022	0.0260000%	0.0000000%
Proportion Fiduciary Net Position - June 30, 2022	0.0261800%	0.0000000%

For the years ended June 30, 2023 and 2022, the District recognized pension (credit) expense of \$107,307 and \$(77,861), respectively.

At June 30, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2023	2022
Deferred outflows of resources		
Pension contribution subsequent to measurement date	\$ 210,381	\$ 202,384
Change in employer's proportion and differences between the employer's contributions and the employer's proportionate share of contributions	73,988	126,753
Net difference between projected and actual earnings on plan investments	392,403	55,364
	\$ 676,772	\$ 384,501
Deferred inflows of resources		
Change in employer's proportion and differences between the employer's contributions and the employer's proportionate share of contributions	\$ (27,836)	\$ -
Net difference between projected and actual earnings on plan investments	(17,259)	(430,964)
	\$ (45,095)	\$ (430,964)

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Amounts reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending June 30, 2024. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be amortized and recognized as pension expense as follows for the years ended June 30:

2024	\$	137,911
2025		98,385
2026		44,467
2027		140,533
		140,533
	\$	421,296

Actuarial assumptions – The total pension liabilities in the actuarial valuations were determined using the following actuarial assumptions:

	2023	2022
Valuation date	June 30, 2021	June 30, 2020
Measurement date	June 30, 2022	June 30, 2021
Actuarial cost method	Entry - Age Normal Cost Method	
Actuarial assumptions		
Discount rate	6.90%	7.15%
Inflation	2.30%	2.50%
Payroll growth	2.75%	
Projected salary increase	Varies by Entry Age and Service	
Investment rate of return	7.00% ⁽²⁾	7.00% ⁽²⁾
Mortality	Derived using CalPERS' Membership Data for all Funds ⁽¹⁾	

⁽¹⁾ The mortality table used was developed based on CalPERS' specific data. The table includes 15 years of mortality improvements using Society of Actuaries Scale 90% of scale MP 2016. For more details on this table, please refer to the 2017 experience study report.

⁽²⁾ Net of pension plan investment expenses, including inflation.

The underlying mortality assumptions and all other actuarial assumptions used in the June 30, 2021, and June 30, 2020, valuations were based on the results of a December 2017 actuarial experience study. Further details of the experience study can be found on the CalPERS website.

Discount rate – The discount rate used in measurement date June 30, 2022 and June 30, 2021, was 6.90% and 7.15%, respectively. To determine whether the municipal bond rate should be used in the calculation of a discount rate for each Plan, CalPERS stress tested plans that would most likely result in a discount rate that would be different from the actuarially assumed discount rate. Based on the testing, none of the tested plans run out of assets. Therefore, the current 6.90% discount rate used is adequate and the use of the municipal bond rate calculation is not necessary. The long-term expected discount rate of 6.90% will be applied to all plans in the Public Employees Retirement Fund (PERF). The stress test results are presented in a detailed report that can be obtained from the CalPERS website.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations, as well as the expected pension fund cash flows. Using historical returns of all the funds' asset classes, expected compound returns were calculated over the short term (first 10 years) and the long term (11–60 years) using a building-block approach. Using the expected nominal returns for both the short term and long term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equivalent to the single equivalent rate calculated above and rounded down to the nearest one quarter of one percent.

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation. The target allocation shown below was adopted by the CalPERS Board effective on June 1, 2021.

Asset Class	Assumed Asset Allocation	Real Return ^{(1), (2)}
Global equity -- cap-weighted	30.00%	4.54%
Global equity non-cap-weighted	12.00%	3.84%
Private equity	13.00%	7.28%
Treasury	5.00%	0.27%
Mortgage-backed securities	5.00%	0.50%
Investment grade corporations	10.00%	1.56%
High yield	5.00%	2.27%
Emerging market debt	5.00%	2.48%
Private debt	5.00%	3.57%
Real assets	15.00%	3.21%
Leverage	-5.00%	-0.59%
Total	100.00%	

⁽¹⁾ An expected inflation of 2.3% used for this period

⁽²⁾ Figures based on the 2021-22 Asset Liability Management study

Sensitivity of the proportionate share of the net pension liability to changes in the discount rate –

The following presents the District's proportionate share of the net pension liability for each Plan, calculated using the discount rate for each Plan, as well as what the District's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower or 1 percentage point higher than the current rate:

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

	Years Ended June 30,	
	2023	2022
1% decrease	5.90%	6.15%
Net pension liability	\$ 2,025,615	\$ 1,101,372
Current discount rate	6.90%	7.15%
Net pension liability	\$ 1,246,616	\$ 461,171
1% increase	7.90%	8.15%
Net pension asset	\$ 605,693	\$ (68,076)

Pension plan fiduciary net position – Detailed information about each pension plan’s fiduciary net position is available in the separately issued CalPERS financial reports.

General Information About the Other Post-Employment Benefits (OPEB) Plan

Plan description – The District administers a single employer defined benefit healthcare plan (the Retiree Health Plan) administered by the District. The District currently provides health benefits to eligible employees. Effective January 1, 2021, the District transitioned the medical insurance provider from CalPERS Health Insurance to ACWA-JPIA. Employees at age 50 with 5 years’ CalPERS service, hired before January 1, 2013, or age 52 and 5 years’ service, hired after January 1, 2013, may retire directly from the District and receive a District-paid contribution toward retiree medical benefits. This benefit is equal to \$430 per month.

Actuarial valuations involve estimates of the value of reported amounts and assumptions about the probability of events far into the future. Actuarially determined amounts are subject to continual revision, as actual results are compared to past expectations and new estimates are made about the future.

Calculations are based on the types of benefits provided under the terms of the substantive plan at the time of each valuation. Actuarial calculations reflect a long-term perspective. Consistent with that perspective, actuarial methods and assumptions used include techniques that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets. Based on the latest biennial actuarial valuation date, the significant methods and assumptions are as follows:

Actuarial data and assumptions – The total OPEB liability in the June 30, 2022, actuarial valuation was determined using the following assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Salary increases	3.00%
Discount rate	3.69%
Medical cost trend rate	6.00% grading down to 4.00% through 2070

The discount rate was based on 20-Year Tax-Exempt Municipal Bond Yield, as required by GASB Statement No. 75.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Pre-retirement mortality rates were based on the RP-2014 Employee Mortality Table for Males or Females, as appropriate, without projection. Post-retirement mortality rates were based on the RP-2014 Health Annuitant Mortality Table for Males or Females, as appropriate, without projection. Termination rates were based on the Crocker-Sarason T5 table, without adjustment.

OPEB liability – As of June 30, 2023, the District’s total OPEB liability for retiree healthcare was \$993,902. For the year ended June 30, 2023, the annual payroll of active employees covered by the plan was \$1,179,935.

The following census of membership was used in the actuarial valuation:

Active employees	12	
Retired employees	2	
	14	

The following table shows the changes in the District’s total OPEB liability:

	Years Ended June 30,	
	2023	2022
Total OPEB liability - beginning	\$ 1,857,523	\$ 1,857,523
Changes recognized for the fiscal year		
Service cost	104,828	32,434
Interest on the total OPEB liability	52,382	-
Difference between expected and actual experience	(1,201,392)	-
Changes of assumptions	11,317	-
Benefit payments	(12,785)	(32,434)
Adjustment	182,029	-
	(863,621)	-
Net changes		
Total OPEB liability - ending	\$ 993,902	\$ 1,857,523

The schedule of changes in the District’s total OPEB liability and related ratios is included in the Required Supplementary Information.

Sensitivity analysis – The discount rate used to measure the total OPEB liability is 3.69% for 2023, and 2.45% for 2022. The following table presents the sensitivity of total OPEB liability calculation to a 1% increase and 1% decrease in the discount rate used to measure the total OPEB liability:

Kirkwood Meadows Public Utility District
Notes to the Basic Financial Statements

	Years Ended June 30,	
	2023	2022
1% decrease	2.69%	1.45%
Total OPEB liability	\$ 1,136,992	\$ 2,214,623
Current discount rate	3.69%	2.45%
Total OPEB liability	\$ 993,902	\$ 1,857,523
1% increase	4.69%	3.45%
Total OPEB liability	\$ 877,722	\$ 1,578,259

The following table presents the sensitivity of total OPEB liability calculation to a 1% increase and a 1% decrease in the healthcare cost trend rates used to measure the total OPEB liability:

	Years Ended June 30,	
	2023	2022
1% decrease	5.00%	5.00%
Total OPEB liability	\$ 858,122	\$ 1,526,901
Current healthcare cost trend	6.00%	6.00%
Total OPEB liability	\$ 993,902	\$ 1,857,523
1% increase	7.00%	7.00%
Total OPEB liability	\$ 1,164,490	\$ 2,291,949

Deferred outflows of resources related to OPEB – At June 30, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2023	2022
Deferred outflows of resources		
Pension contribution subsequent to measurement date	\$ 13,219	\$ 32,435
Changes in assumptions	46,115	53,448
	<u>\$ 59,334</u>	<u>\$ 85,883</u>
Deferred inflows of resources		
Difference between expected and actual experience	\$ (1,151,178)	\$ (348,963)
Changes in assumptions	(281,719)	(85,399)
	<u>\$ (1,432,897)</u>	<u>\$ (434,362)</u>

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

Amounts reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the total OPEB liability in the year ending June 30, 2024. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be amortized and recognized as OPEB expense as follows for the years ended June 30:

2024	\$ (191,500)
2025	(191,500)
2026	(191,500)
2027	(191,500)
2028	(198,563)
Thereafter	<u>(422,219)</u>
	<u>\$ (1,386,782)</u>

Note 6 – Risk Management

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The District carries commercial insurance for risks of loss including property and liability, automobile liability, directors' and officers' liability, and employee dishonesty coverage. Settled claims resulting from these risks have not exceeded commercial insurance coverage during the current and prior fiscal years. The District self-insures for the for risk of loss from workers' compensation claims.

Note 7 – Communities Facilities District

Community Facilities District (CFD) No. 98-1 is a legally constituted governmental activity established under the Mello-Roos Community Facilities Act of 1982 (the Act), as amended. The Act provides an alternative method for financing certain public capital facilities and services. CFD No. 98-1 was established through a special election held in May 1999 whereby the qualified electors approved the Rate and Method of Apportionment of the Special Tax and authorized the issuance of up to \$6,263,552 in bonds.

In October 1999, \$2,450,000 in long-term bonds was issued: the 1999 Series A Bonds. A second series of long-term bonds in the amount of \$3,813,552 was issued in May 2000: the 2000 Special Tax Bonds, Series B. The bond proceeds provided funds for the acquisition and construction of public sewer treatment plan improvements to serve property located within CFD No. 98-1.

The bonds are secured and payable from a pledge of the Special Taxes collected by the Counties and remitted to the District (which are remitted to the Community Facilities District) levied upon certain real property within the CFD. The proceeds of any foreclosure actions brought following a delinquency in the payment of the Special Tax, and from amounts held in certain funds pursuant to the resolution. Neither the faith and credit nor the taxing power of the District, the CFD District, the county, the state of California, or any political subdivision of any of the foregoing is pledged to the payment of the bonds.

Kirkwood Meadows Public Utility District

Notes to the Basic Financial Statements

The bonds are not a debt of the District, CFD No. 98-1, the county, the state of California, or any political subdivisions, and neither the District, CFD No. 98-1, the county, the state, nor any of its political subdivisions is liable therefore.

Note 8 – Fund Balances

As of June 30, 2023 and 2022, fund balances of the governmental funds are classified as follows:

Nonspendable – Amounts that cannot be spent either because they are in nonspendable form or because they are legally or contractually required to be maintained intact. The District did not have any nonspendable balances at June 30, 2023 or 2022.

Restricted – Amounts that can be spent only for specific purposes because of constitutional provisions or enabling legislation or because of constraints that are externally imposed by creditors, grantors, contributors, or the laws or regulations of other governments.

Committed – Amounts that can be used only for specific purposes determined by a formal action of the District. The board of directors has the highest level of decision-making authority for the District. Commitments may be established, modified, or rescinded only through resolutions approved by the board of directors. The District did not have any committed balances at June 30, 2023 or 2022.

Assigned – Amounts that do not meet the criteria to be classified as restricted or committed but are intended to be used for specific purposes. This intent can be expressed by the board of directors or through the delegation of this responsibility to the General Manager. The District did not have any assigned balances at June 30, 2023 or 2022.

Unassigned – Consist of all amounts not included in the other classifications previously mentioned.

The District would typically use assigned resources as appropriate opportunities arise, but reserves the right to selectively spend unassigned resources first to defer the use of these other classified funds.

Note 9 – Commitments and Contingencies

Power supply contracts – The District has a power purchase contract with Shell Energy North America to provide the District's power supply through December 2023.

Legal – The District is involved in various claims arising in the normal course of business. The District does not believe that the ultimate outcome of these matters will have a material adverse impact on its financial position or results of operations.

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Required Supplementary Information

Kirkwood Meadows Public Utility District
Schedule of Revenues and Expenditures, Budget to Actual – Fire Department
Year Ended June 30, 2023

	Budget Original and Final	Actual	Variance With Final Budget
REVENUES			
Property taxes	\$ -	\$ 258,722	\$ 258,722
Annual assessment	64,800	64,799	(1)
Other	2,400	5,140	2,740
Impact fees	-	1,916	1,916
Total revenues	<u>67,200</u>	<u>330,577</u>	<u>263,377</u>
EXPENDITURES			
Salaries and wages	1,805	83	(1,722)
Employee benefits	888	110	(778)
Payroll taxes	138	9	(129)
Fire and accident calls	54,000	108,730	54,730
Fundraising	-	22	22
Meetings and training	-	2,654	2,654
Outside services	80,040	39,057	(40,983)
Professional fees - other	-	4,786	4,786
Supplies and operating materials	15,120	19,055	3,935
Capital expenditures	73,000	78,216	5,216
General and administrative allocations	150,188	156,550	6,362
Operating expenses	8,400	6,254	(2,146)
Total expenditures	<u>383,579</u>	<u>415,526</u>	<u>31,947</u>
Excess of expenditures over revenues	<u>\$ (316,379)</u>	<u>\$ (84,949)</u>	<u>\$ 231,430</u>

Kirkwood Meadows Public Utility District
Schedule of Revenues and Expenditures, Budget to Actual – Fire Department
Year Ended June 30, 2022

	Budget Original and Final	Actual	Variance With Final Budget
REVENUES			
Property taxes	\$ -	\$ 154,867	\$ 154,867
Annual assessment	67,200	65,127	(2,073)
Contributions and grants	-	8,544	8,544
Other	-	34,465	34,465
Total revenues	<u>67,200</u>	<u>263,003</u>	<u>195,803</u>
EXPENDITURES			
Salaries and wages	1,116	1,865	749
Employee benefits	589	747	158
Payroll taxes	116	147	31
Fire and accident calls	33,031	47,543	14,512
Fundraising	9,772	-	(9,772)
Meetings and training	2,901	3,814	913
Outside services	-	14,053	14,053
Professional fees - other	-	368	368
Supplies and operating materials	13,896	11,453	(2,443)
Capital expenditures	48,000	53,006	5,006
General and administrative allocations	138,327	146,510	8,183
Operating expenses	<u>8,400</u>	<u>8,129</u>	<u>(271)</u>
Total expenditures	<u>256,148</u>	<u>287,635</u>	<u>31,487</u>
Excess of expenditures over revenues	<u>\$ (188,948)</u>	<u>\$ (24,632)</u>	<u>\$ 164,316</u>

Kirkwood Meadows Public Utility District
Schedule of Revenues and Expenditures, Budget to Actual – Parks
Year Ended June 30, 2023

	Budget Original and Final	Actual	Variance With Final Budget
REVENUES			
Property taxes	\$ -	\$ 21,970	\$ 21,970
EXPENDITURES			
Salaries and wages	3,040	1,885	(1,155)
Employee benefits	1,663	1,047	(616)
Payroll taxes	233	206	(27)
Supplies and operating materials	1,100	-	(1,100)
Capital expenditures	3,780	-	(3,780)
General and administrative allocations	18,095	18,862	767
Total expenditures	27,911	22,000	(5,911)
Excess of expenditures over revenues	\$ (27,911)	\$ (30)	\$ 27,881

Kirkwood Meadows Public Utility District
Schedule of Revenues and Expenditures, Budget to Actual – Parks
Year Ended June 30, 2022

	Budget Original and Final	Actual	Variance With Final Budget
REVENUES			
Property taxes	\$ -	\$ 31,314	\$ 31,314
EXPENDITURES			
Salaries and wages	2,970	8,186	5,216
Employee benefits	1,701	4,671	2,970
Payroll taxes	351	798	447
Supplies and operating materials	1,100	-	(1,100)
Capital expenditures	3,780	-	(3,780)
General and administrative allocations	16,666	17,652	986
Total expenditures	26,568	31,307	4,739
Excess of expenditures over revenues	\$ (26,568)	\$ 7	\$ 26,575

Kirkwood Meadows Public Utility District
Schedule of the District's Proportional Share of the Net Pension Liability
Year Ended June 30, 2023

As of June 30, 2023
Last 10 Years*

	2023	2022	2021	2020	2019	2018
	Combined**	Combined**	Combined**	Combined**	Combined**	Combined**
Proportion of the net pension liability	0.02765%	0.02618%	0.02514%	0.02549%	0.02369%	0.02219%
Proportionate share of the net pension liability	\$ 1,246,616	\$ 461,171	\$ 1,033,961	\$ 939,819	\$ 852,269	\$ 891,645
Covered - employee payroll	\$ 1,390,439	\$ 1,179,935	\$ 1,291,213	\$ 1,142,474	\$ 1,150,895	\$ 1,159,848
Proportionate share of the net pension liability as a percentage of covered employee payroll	89.66%	39.08%	80.08%	82.26%	74.05%	76.88%
Plan's fiduciary net position	\$ 4,637,091	\$ 4,729,624	\$ 3,722,638	\$ 3,563,422	\$ 3,108,706	\$ 2,662,427
Plan fiduciary net position as a percentage of the total pension liability	78.81%	90.49%	78.26%	79.13%	78.48%	74.91%
	2017	2016		2015		
	Combined**	Classic	PEPRA	Classic	PEPRA	
Proportion of the net pension liability	0.02396%	0.02602%	0.00001%	0.00997%	0.00000%	
Proportionate share of the net pension liability	\$ 832,171	\$ 713,811	\$ (176)	\$ 382,145	\$ 14	
Covered - employee payroll	\$ 1,229,515	\$ 947,831	\$ 75,200	\$ 1,025,337	\$ 34,278	
Proportionate share of the net pension liability as a percentage of covered employee payroll	67.68%	75.31%	-0.23%	37.27%	0.04%	
Plan's fiduciary net position	\$ 2,381,318	\$ 2,120,478	\$ 10,133	\$ 1,994,156	\$ 69	
Plan fiduciary net position as a percentage of the total pension liability	74.10%	74.82%	101.77%	76.27%	83.13%	

* Fiscal year 2015 was the first year of implementation; therefore, only nine years are shown.

** In fiscal years 2017–2021, CalPERS no longer provides proportionate share of net pension liability for each of the Classic and PEPRA plans, but rather, combines them as one.

Kirkwood Meadows Public Utility District
Schedule of District Contribution
Year Ended June 30, 2023

As of June 30, 2023
Last 10 Years*

	2023		2022		2021		2020	
	Classic	PEPRA	Classic	PEPRA	Classic	PEPRA	Classic	PEPRA
Contractually required contributions (actuarially determined)	\$ 103,108	\$ 40,785	\$ 110,273	\$ 20,953	\$ 109,271	\$ 21,277	\$ 100,619	\$ 18,335
Contributions in relation to the actuarially determined contributions	(103,108)	(40,785)	(110,273)	(20,953)	(109,271)	(21,277)	(100,619)	(18,335)
Contribution deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Covered employee payroll	\$ 844,457	\$ 545,982	\$ 903,877	\$ 276,058	\$ 883,997	\$ 275,179	\$ 880,497	\$ 261,977
Contributions as a percentage of covered employee payroll	12.21%	7.47%	12.20%	7.59%	12.36%	7.73%	11.43%	7.00%
	2019		2018		2017		2016	
	Classic	PEPRA	Classic	PEPRA	Classic	PEPRA	Classic	PEPRA
Contractually required contributions (actuarially determined)	\$ 95,704	\$ 17,013	\$ 103,189	\$ 9,057	\$ 98,528	\$ 6,243	\$ 189,845	\$ 4,492
Contributions in relation to the actuarially determined contributions	(95,704)	(17,013)	(103,189)	(9,057)	(98,528)	(6,243)	(189,845)	(4,492)
Contribution deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Covered employee payroll	\$ 902,140	\$ 248,755	\$ 1,021,207	\$ 138,641	\$ 1,135,171	\$ 94,344	\$ 947,831	\$ 75,200
Contributions as a percentage of covered employee payroll	10.61%	6.84%	10.10%	6.53%	8.68%	6.62%	20.03%	5.97%
	2015							
	Classic	PEPRA						
Contractually required contributions (actuarially determined)	\$ 202,264	\$ 6,559						
Contributions in relation to the actuarially determined contributions	(202,264)	(6,559)						
Contribution deficiency (excess)	\$ -	\$ -						
Covered employee payroll	\$ 1,025,337	\$ 34,278						
Contributions as a percentage of covered employee payroll	19.73%	19.13%						

Methods and assumptions used to determine contribution 2023 rates above

Single and agent employers example	Entry age normal
Amortization method	Level percentage of payroll and direct rate smoothing
Asset valuation method	Market value
Inflation	2.50%
Salary increase	Varies by entry age and service
Payroll growth	2.75%
Investment rate of return	7.00%, net of pension plan investment and administrative expenses; including inflation
Retirement age	The probabilities of retirement are based on the 2021 CalPERS Experience Study for the period from 2000 to 2019
Mortality	The probabilities of mortality are based on the 2021 CalPERS Experience Study of the period from 2000 to 2019. Preretirement and post-retirement mortality rates include 15 years of projected mortality improvement using 90 percent of scale MP 2016 published by the Society of Actuaries.

* Fiscal year 2015 was the first year of implementation; therefore, only nine years are shown.

Kirkwood Meadows Public Utility District
Schedule of Changes in Total Other Post-Employment Benefits (OPEB)
Liability and Related Ratios
Years Ended June 30, 2023 and 2022

	June 30, 2023	June 30, 2022	June 30, 2021
Total OPEB Liability			
Normal cost	\$ 104,828	\$ 32,434	\$ 94,679
Interest	52,382	-	51,905
Change of benefit terms	-	-	733,745
Difference between expected and actual experience	(1,201,392)	-	(458,015)
Changes of assumptions	11,317	-	(112,085)
Benefit payments	(12,785)	(32,434)	(32,437)
Adjustment	182,029	-	-
Total OPEB liability - beginning of year	<u>1,857,523</u>	<u>1,857,523</u>	<u>1,579,731</u>
Total OPEB liability - end of year	<u>\$ 993,902</u>	<u>\$ 1,857,523</u>	<u>\$ 1,857,523</u>
Covered-employee payroll	\$ 1,179,935	\$ 1,142,474	\$ 1,291,213
Total OPEB liability as percentage of covered-employee payro	84%	163%	144%
	June 30, 2020	June 30, 2019	
Total OPEB Liability			
Normal cost	\$ 169,616	\$ 170,636	
Interest	52,836	40,141	
Change of benefit terms	-	-	
Difference between expected and actual experience	-	-	
Changes of assumptions	83,702	-	
Benefit payments	(32,437)	(27,030)	
Adjustment	-	-	
Total OPEB liability - beginning of year	<u>1,306,014</u>	<u>1,122,267</u>	
Total OPEB liability - end of year	<u>\$ 1,579,731</u>	<u>\$ 1,306,014</u>	
Covered-employee payroll	\$ 1,171,867	\$ -	
Total OPEB liability as percentage of covered-employee payro	135%	0%	

* Fiscal year 2019 was the first year of implementation; therefore, only five years are shown.

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Supplemental Information

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Governmental Departments

Kirkwood Meadows Public Utility District
Schedule of Detailed Statement of Revenues, Expenditures,
and Changes in Fund Balance
Year Ended June 30, 2023

	Fire Department	Parks & Recreation	General Government	Total
REVENUES				
General revenues	\$ 71,855	\$ -	\$ 910	\$ 72,765
Property taxes	258,722	21,970	(23,069)	257,623
Total revenues	<u>330,577</u>	<u>21,970</u>	<u>(22,159)</u>	<u>330,388</u>
EXPENDITURES				
General government	-	-	1,876,946	1,876,946
Public protection	230,727	-	-	230,727
Culture and recreation	-	3,138	-	3,138
Capital outlay	78,216	-	-	78,216
Total expenditures	<u>308,943</u>	<u>3,138</u>	<u>1,876,946</u>	<u>2,189,027</u>
Excess (deficiency) of revenues over expenses	<u>\$ 21,634</u>	<u>\$ 18,832</u>	<u>\$ (1,899,105)</u>	<u>(1,858,639)</u>
OTHER FINANCING SOURCES (USES)				
Transfers in				(22)
General and administrative allocation out				1,915,671
General and administrative allocation in				<u>(175,415)</u>
Total other financing sources				<u>1,740,234</u>
NET CHANGE IN FUND BALANCES				(118,405)
FUND BALANCE, beginning of year				<u>23,763</u>
FUND BALANCE, end of year				<u>\$ (94,642)</u>

Kirkwood Meadows Public Utility District
Schedule of Detailed Statement of Revenues, Expenditures,
and Changes in Fund Balance
Year Ended June 30, 2022

	Fire Department	Parks & Recreation	General Government	Total
REVENUES				
General revenues	\$ 108,136	\$ -	\$ 4,774	\$ 112,910
Property taxes	154,867	31,314	-	186,181
Total revenues	<u>263,003</u>	<u>31,314</u>	<u>4,774</u>	<u>299,091</u>
EXPENDITURES				
General government	-	-	1,759,309	1,759,309
Public protection	142,100	-	-	142,100
Culture and recreation	-	13,655	-	13,655
Capital outlay	53,006	-	-	53,006
Total expenditures	<u>195,106</u>	<u>13,655</u>	<u>1,759,309</u>	<u>1,968,070</u>
Excess (deficiency) of revenues over expenses	<u>\$ 67,897</u>	<u>\$ 17,659</u>	<u>\$ (1,754,535)</u>	<u>(1,668,979)</u>
OTHER FINANCING SOURCES (USES)				
Transfers in				(258)
General and administrative allocation out				1,771,130
General and administrative allocation in				<u>(111,189)</u>
Total other financing sources				<u>1,659,683</u>
NET CHANGE IN FUND BALANCES				(9,296)
FUND BALANCE, beginning of year				<u>33,059</u>
FUND BALANCE, end of year				<u>\$ 23,763</u>

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Proprietary Funds

Kirkwood Meadows Public Utility District
Schedule of Detailed Statement of Revenues, Expenses, and Changes in Net Position
Year Ended June 30, 2023

	Cable	Electric	Employee Housing	Propane	Snow Removal	Solid Waste	Water	Waste-water	Total
OPERATING REVENUES									
Residential	\$ -	\$ 471,301	\$ -	\$ 856,964	\$ -	\$ 318,240	\$ 94,844	\$ 263,634	\$ 2,004,983
Commercial	-	1,031,507	-	1,098,381	-	23,622	103,397	389,445	2,646,352
Other	13,398	122,584	64,057	27,929	689,230	1,993	134,968	18,304	1,072,463
Interfund sales	-	220,122	-	61,236	21,000	-	557	1,022	303,937
Base rate	-	3,154,904	-	54,268	-	-	463,813	927,606	4,600,591
Total operating revenues	13,398	5,000,418	64,057	2,098,778	710,230	343,855	797,579	1,600,011	10,628,326
OPERATING EXPENSES									
Salaries and benefits	174	231,802	9,695	173,168	370,509	47,002	156,843	224,455	1,213,648
Operations and maintenance	-	357,407	26,108	26,352	61,705	162,825	37,574	161,357	833,328
Contract services	-	1,721	-	8,813	1,372	168	18,825	19,606	50,505
Operating expenses	-	13,942	-	(430)	51,673	-	18,597	34,243	118,025
OPEB expense (revenue)	-	(253,662)	-	(166,803)	(18,411)	(36,573)	(166,507)	(202,452)	(844,408)
Pension expense	-	189,995	-	155,746	357,435	51,540	171,676	186,783	1,113,175
Depreciation	332	1,551,150	51,274	62,648	57,027	4,419	103,721	294,662	2,125,233
Amortization	-	389,949	-	(2,470)	-	-	(958)	(1,383)	385,138
General and administrative allocations	9,253	447,584	-	336,359	198,364	73,728	307,201	307,201	1,679,690
Fuel and purchased power	-	1,253,682	-	1,295,216	-	-	-	-	2,548,898
Total operating expenses	9,759	4,183,570	87,077	1,888,599	1,079,674	303,109	646,972	1,024,472	9,223,232
Operating income (loss)	<u>\$ 3,639</u>	<u>\$ 816,848</u>	<u>\$ (23,020)</u>	<u>\$ 210,179</u>	<u>\$ (369,444)</u>	<u>\$ 40,746</u>	<u>\$ 150,607</u>	<u>\$ 575,539</u>	<u>1,405,094</u>
NONOPERATING REVENUES (EXPENSES)									
Investment income and other									117,984
Property taxes									670,375
Interest expense									(1,619,907)
Transfers									(7,673)
Total nonoperating (expenses)									<u>(839,221)</u>
CHANGE IN NET POSITION									565,873
NET POSITION, beginning of year									<u>11,436,541</u>
NET POSITION, end of year									<u><u>\$ 12,002,414</u></u>

Kirkwood Meadows Public Utility District
Schedule of Detailed Statement of Revenues, Expenses, and Changes in Net Position
Year Ended June 30, 2022

	Cable	Electric	Employee Housing	Propane	Snow Removal	Solid Waste	Water	Waste- water	Total
OPERATING REVENUES									
Residential	\$ -	\$ 475,180	\$ -	\$ 700,811	\$ -	\$ 297,859	\$ 90,835	\$ 237,982	\$ 1,802,667
Commercial	-	888,250	-	866,668	-	27,886	86,837	323,878	2,193,519
Other	12,217	150,830	72,799	37,729	662,216	1,565	58,604	20,321	1,016,281
Interfund sales	-	182,651	-	35,601	20,410	-	480	882	240,024
Base rate	-	2,853,399	-	50,242	-	-	380,847	641,649	3,926,137
Total operating revenues	12,217	4,550,310	72,799	1,691,051	682,626	327,310	617,603	1,224,712	9,178,628
OPERATING EXPENSES									
Salaries and benefits	401	257,226	14,421	139,848	210,523	33,331	146,749	190,101	992,600
Operations and maintenance	-	293,788	33,008	17,392	67,272	153,981	32,615	306,418	904,474
Contract services	-	6,666	-	7,134	2,585	-	8,990	34,985	60,360
Operating expenses	-	17,648	44	1,090	14,786	-	16,170	29,833	79,571
OPEB expense	-	44,792	-	(102,886)	(122,771)	9,211	71,522	42,350	(57,782)
Pension expense	-	833	-	(85,164)	(50,285)	41,270	13,465	2,020	(77,861)
Depreciation	332	1,545,742	57,894	61,149	60,127	-	106,183	298,326	2,129,753
Amortization	-	389,949	-	(2,470)	-	-	(958)	(1,383)	385,138
General and administrative allocations	8,702	449,322	-	313,254	185,328	68,883	287,013	287,013	1,599,515
Fuel and purchased power	-	772,281	-	1,025,813	-	-	-	-	1,798,094
Total operating expenses	9,435	3,778,247	105,367	1,375,160	367,565	306,676	681,749	1,189,663	7,813,862
Operating income (loss)	<u>\$ 2,782</u>	<u>\$ 772,063</u>	<u>\$ (32,568)</u>	<u>\$ 315,891</u>	<u>\$ 315,061</u>	<u>\$ 20,634</u>	<u>\$ (64,146)</u>	<u>\$ 35,049</u>	<u>1,364,766</u>
NONOPERATING REVENUES (EXPENSES)									
Investment income and other									24,013
Property taxes									712,774
Interest expense									(1,694,462)
Transfers									(7,186)
Total nonoperating (expenses)									<u>(964,861)</u>
CHANGE IN NET POSITION									399,905
NET POSITION, beginning of year									<u>11,036,636</u>
NET POSITION, end of year									<u>\$ 11,436,541</u>

**Report of Independent Auditors on Internal Control over Financial Reporting
and on Compliance and Other Matters Based on an Audit of Financial
Statements Performed in Accordance with *Government Auditing Standards***

To the Board of Directors

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Page 2 of opinion.

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_____, 2023

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Delivery Month	Year	On-Peak MW Delivery	On-Peak Hours	Confirmation #	Total MWh	Price/MWh	Off-Peak MW Delivery	Off-Peak Hours	Confirmation #	Total MWh	Price/MWh
January	2024	1.20	416	4211002	499.2	76.85	0.70	328	4211032	229.6	76.85
February	2024	1.20	400	4211003	480	76.85	0.80	296	4211033	236.8	76.85
March	2024	1.00	416	4211004	416	76.85	0.60	327	4211034	196.2	76.85
April	2024	0.80	416	4211005	332.8	76.85	0.50	304	4211035	152	76.85
May	2024	0.40	416	4211006	166.4	76.85	0.20	328	4211036	65.6	76.85
June	2024	0.30	400	4211007	120	76.85	0.20	320	4211037	64	76.85
July	2024	0.40	416	4211008	166.4	76.85	0.20	328	4211038	65.6	76.85
August	2024	0.40	432	4211009	172.8	76.85	0.20	312	4211039	62.4	76.85
September	2024	0.40	384	4211010	153.6	76.85	0.20	336	4211040	67.2	76.85
October	2024	0.40	432	4211011	172.8	76.85	0.30	312	4211041	93.6	76.85
November	2024	0.80	400	4211012	320	76.85	0.50	321	4211042	160.5	76.85
December	2024	1.30	400	4211013	520	76.85	0.80	344	4211043	275.2	76.85
January	2025	1.20	416	4211014	499.2	76.85	0.70	328	4211044	229.6	76.85
February	2025	1.20	384	4211015	460.8	76.85	0.80	288	4211045	230.4	76.85
March	2025	1.00	416	4211016	416	76.85	0.60	327	4211046	196.2	76.85
April	2025	0.80	416	4211017	332.8	76.85	0.50	304	4211047	152	76.85
May	2025	0.40	416	4211018	166.4	76.85	0.20	328	4211048	65.6	76.85
June	2025	0.30	400	4211019	120	76.85	0.20	320	4211049	64	76.85
July	2025	0.40	416	4211020	166.4	76.85	0.20	328	4211050	65.6	76.85
August	2025	0.40	416	4211021	166.4	76.85	0.20	328	4211051	65.6	76.85
September	2025	0.40	400	4211022	160	76.85	0.20	320	4211052	64	76.85
October	2025	0.40	432	4211023	172.8	76.85	0.30	312	4211053	93.6	76.85
November	2025	0.80	384	4211024	307.2	76.85	0.50	337	4211054	168.5	76.85
December	2025	1.30	416	4211025	540.8	76.85	0.80	328	4211055	262.4	76.85
January	2026	1.20	416	4211026	499.2	76.85	0.70	328	4211056	229.6	76.85
February	2026	1.20	384	4211027	460.8	76.85	0.80	288	4211057	230.4	76.85
March	2026	1.00	416	4211028	416	76.85	0.60	327	4211058	196.2	76.85
April	2026	0.80	416	4211029	332.8	76.85	0.50	304	4211059	152	76.85
May	2026	0.40	400	4211030	160	76.85	0.20	344	4211060	68.8	76.85
June	2026	0.30	416	4211031	124.8	76.85	0.20	304	4211061	60.8	76.85

Total On-Peak MWhr 9022.4

Total Off-Peak MWhr 4264

Total Price 1,021,059.84